

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		CONT 106
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		JICARILLA APACHE
1. TYPE OF WELL		7. IF UNIT OR CA, AGREEMENT DESIGNATION
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JICARILLA B
2. NAME OF OPERATOR		8. WELL NAME AND NO.
CONOCO INC.		JICARILLA B #2A
3. ADDRESS AND TELEPHONE NO.		9. API WELL NO.
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		30-039-25845
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		10. FIELD AND POOL, OR EXPLORATORY AREA
Section 25, T26N-R4W, 1540' FSL - 1185' FEL, Unit letter 'I'		Blanco Mesa Verde/Basin Dakota
11. COUNTY OR PARISH, STATE		RIO ARRIBA COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report		<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other: <u>Casing Report</u>
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
8/15/00 Well spudded.		
8/16/00 Ran 11 joints of 10-3/4" casing (40.5#, K-55) set casing at 509'. Cement with 484 sxs Class B cement + 2% BWOB S-001, + 0.25 pps D-029, + .2% BWOB D-046. Displaced with 47.3 bbls fresh water, returned 71 sx to surface. Bumped plug with 450 psi, floats did not hold; a cement top job of 50 sx Class B cement with 2% CaCl @ 15.9 ppg was completed when the cement fell 18'.		
9/9/00 Ran 192 joints of 7" production casing (23# and 26#, M-95) set casing at 8240'. Cement as follows:		
Stage 1: 622 sxs POZ 50/50 Class H cement with 10% D154, + 0.35% BWOB D-112, + 0.1% BWOB D-065, + 0.2% BWOB D-046, and 1% BWOB S-001. Bumped plug with 1200 psi. Floats held. Circulated 90 bbls to surface.		
Stage 2: 666 sxs POZ 50/50 Class H cement with 10% BWOB D-154, + 0.35% BWOB D-112, + 0.1% BWOB D-065, + 0.2% BWOB D-046, + 1% BWOB S-001. Bumped plug with 2308 psi, floats held. Circulated 30 bbls to surface.		
Stage 3: 818 sxs TXI cement with 1.75% BWOB D-079, + 0.2% BWOB D-046. Bumped plug with 1665 psi, floats held. Displaced with 138 bbls fresh water, returned 150 bbls to surface.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u>		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>
(This space for Federal or State office use)		DATE <u>10/10/00</u>
APPROVED BY <u>/s/ Brian W. Davis</u>		TITLE <u>Lands and Mineral Resources</u>
Conditions of approval, if any:		DATE <u>NOV 17 2000</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side