

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		CONT 106
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		JICARILLA APACHE
1. TYPE OF WELL		7. IF UNIT OR CA, AGREEMENT DESIGNATION
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JICARILLA B
2. NAME OF OPERATOR		8. WELL NAME AND NO.
CONOCO INC.		JICARILLA B #2A
3. ADDRESS AND TELEPHONE NO.		9. API WELL NO.
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		30-039-25845
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		10. FIELD AND POOL, OR EXPLORATORY AREA
Section 25, T26N-R4W, 1540' FSL - 1185' FEL, Unit letter 'I'		Blanco Mesa Verde/Basin Dakota
11. COUNTY OR PARISH, STATE		RIO ARriba COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report		<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other: DK completion test info.
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>THIS WELL WILL PRODUCE ONLY DAKOTA FOR AN EXTENDED TIME PERIOD. THE MESA VERDE WILL BE COMPLETED AT A LATER DATE AND DOWNHOLE COMMINGLED WITH THE DAKOTA AS PER THE APPROVED PERMIT. PLEASE SEE ATTACHED DAILY REPORTS FOR COMPLETION DETAILS.</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u>		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>10/17/00</u>
(This space for Federal or State office use)		
APPROVED BY <u>/s/ Brian W. Davis</u>		TITLE <u>Lands and Mineral Resources</u> DATE <u>NOV 22 2000</u>
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

CONONOC INC.
JICARILLA B #2A
API #30-039-25845
SEC. 25, T26N-R04W, UNIT LETTER "I"
1540' FSL & 1185' FEL

9/15/2000 DROVE RIG TO LOCATION, SPOT RIG AN EQUIPMENT. RIG UP PULLING UNIT. RDWH, RUBOP. RIH WITH DRILL BIT AND 2 3/8" TBG. PICK UP, TALLY IN. TAG CEMENT AT 3600'. RU POWER SWIVEL, DRIL OUT CEMENT AND DV TOOL AT 3610'. CIRCULATE HOLE. RD POWER SWIVEL. SECURE WELL SDFN.

9/18/2000 RIH WITH TBG, PICK UP, TALLY IN. TAG CEMENT AT 5802'. RU POWER SWIVEL, DRILL OUT CEMENT, TAG UP DV TOOL AT 5828', DRILL OUT. CIRCULATE HOLE. RD POWER SWIVEL. RIH WITH MORE TBG, PICK UP, TALLY IN. TAG UP CEMENT AT 8140'. DRILL OUT, TAG FLOAT COLLAR, 8155'. DRILL OUT. CIRCULATE HOLE. SECURE WELL SDFN.

9/19/2000 DRILL OUT CEMENT TO 8230'. CIRCULATE HOLE. LOAD UP INTERMEDIATE CSG. , 2 BBLS, TEST TO 500#. OKAY. TEST 7" CSG. TO 1000# HELD OKAY. RU PUMP. DISPLACE CSG. WITH 400 BBLS OF 2% KCL. RD POWER SWIVEL, POOH WITH 260 JOINTS OF TBG. SECURE WELL SDFN.

9/20/2000 RU WIRELINE UNIT, RUN TDT LOG FROM 8225' TO SURFACE. RD WIRELINE UNIT. RIH WITH DRILL BIT AND TBG. TAG UP AT 8225', DRILL OUT TO 8240'. CIRCULATE HOLE. TEST CSG TO 1000 # HELD OKAY. SECURE WELL SDFN.

9/21/2000 POOH WITH TBG AN DRILL BIT, RU WIRELINE UNIT, RUN CBL LOG FROM 8237' TO SURFACE. COULD NOT PERFORATE, WEATHER TURN BAD, LOTS OF LIGHTING. SECURE WELL SDFN

9/22/2000 RIH WITH PERF GUN, SELECT FIRE, 90 DEGREE FAZING, SHOT FIRST 20 SHOT, AT TWO SHOTS PER FOOT. POOH WITH GUN, RIH WITH 2ND GUN, ONLY FIRED 5 SHOTS, OUT OF 20, POOH WITH GUN, GUN HAD SHORTED OUT. 5 SHOTS HAD GONE INTO A DIFFERENT AREA, BUT IN ZONE. THIRD GUN RUN DID NOT WORK EITHER. , FINALLY PERF WELL, AS FOLLOWED, 8231', 30', 28', 27', 25', 24', 22', 21', 19', 18', 16', 15', 13', 10', 09', 8190', 89', 86', 85', 81', 80', 76', 75', 71', 70', 50', 49', 45', 44', 40', 39', 8070', 69', 64', 63', 58', 57', 52', 51', 8212', - 39 SHOTS , 2PER FOOT. ONE SHOT (8140') , ONE PER FOOT, TOTAL 83 SHOTS. RU FRAC UNIT, 6BBLS TO LOAD HOLE, 2708# BREAK POINT, PUMP 100 BBLS OF 2% KCL, SHUT DOWN, ISDP 1300#, DROP 120 BALL SEALERS, BALL OFF PERFS, GOOD BALL ACTION, RD ERAC LINE, RIH WITH JUNK BASKET, 1000# ON WELL, RECOVERED 110 BALLS, 71 HITS. RD WIRELINE UNIT MOVE OFF. RU ISOLATION TOOL, RU FRAC LINES. FRAC WELL WITH 154840# OF 20/40 BROWN SAND, 70Q N2 LINEAR FOAM, 32996 GALS. AVG TREATING PRESS. 3470#, AT 13.5BPM, 1SDP 3700#, IN FIFTEEN 3590#. SHUT WELL IN. RD FRAC UNIT. SECURE WELL SDFN.

9/25/2000 CSG. PRESS. 3600# , RIG UP FLOW LINE, START FLOW BACK THUR 1/4" CHOKE . WELL MAKING SOME OIL AN FLUIDS, SOME SAND WELL PRESS DOWN TO 900# AT 500#, TURN OVER TO DRY WATCH.

9/26/2000 WELL FLOWED ALL NIGHT, WELL FLOWING 120# ON 1/4" CHOKE NIPPLE. FLOW RATE 347 MCF. WELL MAKING GAS, LIT FLARE PM BEFORE. WELL SLUGGING SOME FLUIDS. REMOVE CHOKE , WELL UNLOADING LOTS OF FLUIDS. RU GAS COMPRESSORS, RU BLEWY LINES. RIH WITH MULE SHOE, SEAT NIPPLE, AN 257 JOINTS OF 2 3/8" TBG. TAG UP 8160'. (80' OF FILL) RU COMPRESSORS, UNLOAD WELL, CLEAN OUT SAND TO PBD. 8240'. PU TBG. TO 7925'. SI WELL. SDFN

9/27/2000 WELL LO DURING NIGHT. CSG PRESS. 650# TBG. PRESS. 440#, OPEN UP TBG, WELL BLEW DOWN, BLOW WELL DOWN, RIH WITH TBG. TAG FILL AT 8230'. CLEAN OUT

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FILL TO PBTD. UNLOAD WELL, WELL NOT MAKING MUCH FLUID. PU TBG TO 7992'. CHARGE UP BACK SIDE, WELL FLOWING UP TBG. TURN WELL OVER TO DRY WATCH.

9/28/2000 WELL FLOWED MOST OF NIGHT, LO ACOUPLE OF TIMES DURING NIGHT, TRIGON, USE THIS TEST FOR C-104, 347 MCF, 1BL OIL , 1BL. WATER. WELL-FLOWED THUR 1/4" CHOKE, END OF TBG AT 8150'. WITNESS BY VICTOR BURROS, KEY ENERGY, 9/28/2000. 120# TBG. PRESS., 460# CSG. PRESS. WELL LO, 320# TBG. PRESS, 550# CSG PRESS. BLOW WELL DOWN, RIH WITH TBG. TAG FILL AT 8230'. CLEAN OUT FILL TO PBTD. UNLOAD WELL, NOT MUCH FLUID. PU TBG TO 7988', CHARGE UP CSG. WELL FLOWING THUR TBG. TURN OVER TO DRY WATCH.

9/29/2000 WELL LOG OFF DURING NIGHT WATCH, 0# TBG. PRESS. 600# CSG. PRESS. BLOW WELL DOWN RIH WITH TBG. TAG UP FILL AT 8235'. CLEAN OUT TO PBTD. PU TBG LAND WELL AT 8152'. NDBOP NUWH. RIG DOWN PULLING UNIT MOVE OFF. WELL ON. WE WILL BE RETURNING TO WELL AT A LATER DATE TO COMPLETE MV. ZONES.