

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. JIC106	
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
2. Name of Operator CONOCO INCORPORATED		7. Unit or CA Agreement Name and No.	
3. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		8. Lease Name and Well No. JICARILLA B 2A	
3a. Phone (Include area code) Ph: 203-293-1613		9. API Well No. 30-039-25845-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1540FSL 1185FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN	
14. Date Spudded 08/15/2000		15. Date T.D. Reached 09/09/2000	
16. Date Completed ☐ D & A ☒ Ready to Prod. 06/07/2001		17. Elevations (DF, KB, RT, GL)* 7186 GL	
18. Total Depth: MD 8245 TVD		19. Plug Back T.D.: MD 8162 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 K-55	41.0		509		484		0	
9.875	7.000 M-95	23.0		8240		2106		0	
14.750	10.750 K-55	40.5	0	509		534		0	
9.875	7.000	23.0	0	8240		2106		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5963		2.375	8152				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA						at 8140
B)						remaining intervals, with 1 JSF
C)			5940 TO 6071			
D)			8231 TO 8251			8312 JSF 1st 20 intervals, 1 JSF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5940 TO 6071	FRAC'D W/106,560# OF BRADY SAND & 84,294 GALS OF S
8051 TO 8231	154840# 20/40 Brown Sand, 70Q N2 Linear Foam,
8051 TO 8231	bbis 2% KCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2001	09/28/2000	24	→	1.0	347.0	1.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.25	120	460.0	→	1	347	1	347000	ABD	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8083 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

K

