

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. CONT 106	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
2. NAME OF OPERATOR CONOCO INC.						UNIT AGREEMENT NAME JICARILLA B	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						8. FARM OR LEASE NAME, WELL NO. JICARILLA B #2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1540' FSL - 1185' FEL, Unit Letter I At top prod. Interval reported below At total depth						9. API WELL NO. 30-039-25845	
14. PERMIT NO.						12. COUNTY OR PARISH RIO ARriba COUNTY	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 8/15/00		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 9/29/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 7186'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8245'		21. PLUG, BACK T.D. MD. & TVD 8240'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BASIN DAKOTA - 8051' - 8230'	
25. TYPE ELECTRIC AND OTHER LOGS RUN DUAL BURST THERMAL DECAY LOG						26. WAS WELL CORED	
27. WAS DIRECTIONAL SURVEY MADE							
28. CASING RECORD (Report all strings set in well)							
Casing Size/Grade		Weight lb/ft		Depth Set (MD)		Hole Size	
10-3/4"		40.5#/ K-55		509'		14-3/4"	
7"		23#/26#/M-95		8240'		9-7/8" / 8-3/4"	
						2106 sx	
29. LINER RECORD							
Size		Top (MD)		Bottom (MD)		Sacks Cement *	
30. TUBING RECORD							
Size		Depth Set (MD)		Packer Set (MD)			
2-3/8"		8152'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Basin Dakota 8051' - 8230' Please refer to subsequent sundry for further details.				Depth Interval (MD)		Amount and Kind of Material Used	
33. * PRODUCTION							
DATE FIRST PRODUCTION 9/29/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) P (DK only - MV later)	
DATE OF TEST 9/28/00		HOURS TESTED 24 hrs.		CHOKE SIZE 1/4"		PROD'N FOR TEST PERIOD	
						OIL - BBL 1 bbl	
						GAS - MCF 347 MCF	
						WATER - BBL 1 bbl	
						GAS - OIL RATIO	
FLOW. TUBING PRESS 120#		CASING PRESSURE 460#		CALCULATED 24 - HR RATE		OIL - BBL 1 bbl	
						GAS - MCF 347 MCF	
						WATER - BBL 1 bbl	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Victor Burros - Key Energy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/11/00			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 17 2000

Conoco Inc.
Jicarilla B 2A Formation Tops
Unit Ltr. I - Sec. 25-T26N-R4W, Rio Arriba Co., NM

Ojo Alamo	3190
Fruitland Fma	3523
Pictured Cliffs	3785
Lewis	3953
Chacra	4740
Cliffhouse	5463
Menefee	5586
Point Lookout	5932
Mancos	6425
U. Gallup	7066
M. Gallup	7310
Sanostee	7632
Greenhorn	7942
Graneros	8006
Dakota	8048