UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE * (See other in-

FORM APPROVED OMB NO. 1004-0137

structions on Expires: February 28, 1995 reverse side) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO.

									CO	NT 106				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									6. IF INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
ALLE COM LEGICAL MANAGEMENT OF THE CONTRACT OF									JICA	JICARILLA APACHE				
1a. TYPE OF WELL							<u> </u>	4555	V UNIT	AGREEM	ENT NA	ME		
	OIL V	VELL	G	AS WELL	\boxtimes	OTHER	<u>.</u> [}		C SAIC	ARILLA	В			
b. TYPE OF COMPL	ETION:							2000	8. JEARN	OR LEAS	SE NAM	E, WEI	LL NO.	
NEW	WORK	DEEP-	[DIFF.	,	100 m	_DE	C 200 0	17	ARILLA	D #2	٨		
WELL 🔀	OVER	EN	F	RESVR.		OTHER	2006	والمتقالية المتقارع	r -3		. 0 #2/	~		
2. NAME OF OPERA	TOR						- 1 6 mm	CON CIV	9. APIN	/ELL NO.				
CONOCO IN	C.					1623	- Land 1-2.	GET.S	30-0	39-258	345			
3. ADDRESS OF OP	ERATOR					\\\\\			1.0. FIELD	AND PO	OL, OR	WILDC	:AT	
P.O. Box 219	97, DU 3066, H	louston,	TX 772	252-2197	(28	31) 293-16	313	6,	BAS	IN DAI	KOTA			
	ELL (Report location			ice with any S	State requi	rements) *	74	سرون السراري	11. SEC.,	T., R., N	1., OR E	LOCK	AND SURVE	Y CR
	540' FSL – 1185'		t Letter I						AREA					
At top prod. Into	erval reported be	NOW							I son	. 25, T2	SAN.D	/\\/		
At total depth		14	PERMIT N	0	TDATE	EISSUED			12. COU				13. STATE	
•		' ' '		.						RRIBA C		- 1	NM	
15. DATE SPUDDED	16.DATE T.D. R	EACHED	17. DA	ATE COMPL.	(Ready to	prod.)	18. E	LEV. (DF, R					CASINGHEAD)
8/15/00				9/2	9/00			71	86'					
20. TOTAL DEPTH, ME	& TVD	21. PLUG,	BACK T.D	. MD. & TVD		22. IF MUL	TIPLE (COMPL. HOV	V MANY *	23. IN	TERVAL	S DRII	LLED BY	
8245				40'						R	OTARY	_	CABLE	
										To	OOLS	\boxtimes	TOOLS	
24. PRODUCING INT	ERVAL(S) OF THIS	COMPLETIO	ON - TOP, E	BOTTOM, NA	ME (MD A	AND TVD)*					25.	WAS		DNAL
												SUR	/EY MADE	
BASIN DAKOTA		D. IN									27	14/AC	WELL COD	ćO
26. TYPE ELECTRIC											127.	WAS	WELL COR	EU
28.	HERMAL DECAY	LUG		CASING RE	COBD (R	eport all string	s set in	well						
CASING SIZE/GRADE	WEIGHT LE	VFT	DEPTH	SET (MD)	T T	HOLE SIZE	3 301 77		MENT, CEME	NTING REC	ORD	А	MOUNT PULLE	D
10-3/4"	40.5#/ K	-55	5						484 sx	484 sx				
7"	23#/26#/	И-95	82	240'	9-7	7/8" / 8-3/4	."		2106 s	Х				
	23#/26#/	И-95	82	240'	9-7	7/8" / 8-3/4	,"		2106 s	х				
29.	LINER	RECORD						30.		TUBI	NG REC		BACVED SET	(MD)
				240'		7/8" / 8-3/4		S	IZE	TUBI	H SET (M		PACKER SET	(MD)
29.	LINER	RECORD						S		TUBI			PACKER SET	(MD)
29.	LINER TOP (MD)	RECORD BOTTO	M (MD)				(MD)	S	ize 3/8"	TUBI DEPT	н <u>set (м</u> 3152'	D)		(MD)
29. SIZE	LINER TOP (MD)	RECORD BOTTO	M (MD)			SCREEN 32.	(MD)	2-3	ize 3/8" RACTURE,	TUBI DEPT 8	H SET (M 3152' SQUEE	D) ZE, ET		
29. SIZE 31. PERFORATION R	LINER TOP (MD) ECORD (Interval, si.	RECORD BOTTO	M (MD)			SCREEN 32.	(MD)	2-3 21D, SHOT, F	ize 3/8" RACTURE,	TUBI DEPT 8	H SET (M 3152' SQUEE	D) ZE, ET	C.	
29. SIZE	LINER TOP (MD) ECORD (Interval, si.	RECORD BOTTO	M (MD)	SACKS CE		SCREEN 32.	(MD)	2-3 21D, SHOT, F	ize 3/8" RACTURE,	TUBI DEPT 8	H SET (M 3152' SQUEE	D) ZE, ET	C.	
29. SIZE 31. PERFORATION R Basin Dakota 80	LINER TOP (MD) ECORD (Interval, si.	RECORD BOTTO	M (MD)	SACKS CE		SCREEN 32.	(MD)	2-3 21D, SHOT, F	ize 3/8" RACTURE,	TUBI DEPT 8	H SET (M 3152' SQUEE	D) ZE, ET	C.	
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33.	LINER TOP (MD) ECORD (Interval, si. 951' — 8230' ubsequent sun	RECORD BOTTO	M (MD) Der) urther de	SACKS CE	MENT ·	SCREEN 32.	(MD) AC DEPTH I	S 2-3 LID, SHOT, FI NTERVAL (MD	ize 3/8" RACTURE,	TUBB DEPT &	H SET (M 3152' SQUEE UNT AND	ZE, ET	C. F MATERIAL U	
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33.* DATE FIRST PRODUCT	LINER TOP (MD) ECORD (Interval, si. 951' — 8230' ubsequent sun	RECORD BOTTO	M (MD) Der) urther de	SACKS CE	PRODUCT pumping	SCREEN 32.	(MD) AC DEPTH I	S 2-3 LID, SHOT, FI NTERVAL (MD	IZE 3/8" RACTURE,	TUBI DEPT 8	H SET (M B152' SQUEE UNT AND	ZE, ET KIND C	C. F MATERIAL U	
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00	ECORD (Interval, si. 951' — 8230' ubsequent sun	RECORD BOTTO Ze and numb dry for fu	M (MD) Der) urther de	SACKS CE	PRODUCT pumping lowing	32. ION - size, and typ	(MD) AC DEPTH I	S 2-3	RACTURE,	TUBI DEPT 8	H SET (M B152' SQUEE UNT AND S (Produ / - M\	ZE, ET KIND C	C. F MATERIAL U shut-in)	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST F	LINER TOP (MD) ECORD (Interval, si. 151' — 8230' ubsequent sun FION PROD HOURS TESTED	RECORD BOTTO Ze and numb dry for fu	M (MD) Her) Inther de	SACKS CE	PRODUCT pumping lowing	32. ION - size, and typ OIL - BBL	ACDEPTH I	S 2-3	RACTURE.	CEMENT AMOU	SQUEE UNT AND S (Produ / - MV	ZE, ET KIND C	C. F MATERIAL U	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00	LINER TOP (MD) ECORD (Interval, si. 151' — 8230' Ubsequent sun FION PROD HOURS TESTED 24 hrs.	RECORD BOTTO Ze and numb dry for fu UCTION ME CHOKE SI	M (MD) Der) Inther de THOD (Flo	etails. Powing, gas lift, File PROD'N FC PERIOD	PRODUCT pumping lowing	32. ION - size, and typ	(MD) AC DEPTH I	S 2-3	RACTURE.) WEL P (I	CEMENT AMOUNT AM	H SET (M B152' SQUEE UNT AND S (Produ / - M\	ZE, ET KIND C	Shut-in) SAS - OIL RA	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST F	LINER TOP (MD) ECORD (Interval, si. 151' — 8230' ubsequent sun FION PROD HOURS TESTED	RECORD BOTTO Ze and numb dry for fu UCTION ME CHOKE SI	m (MD) urther de THOD (Flo	etails. Powing, gas lift, File PROD'N FC PERIOD	PRODUCT pumping lowing	32. ION - size, and typ OIL - BBL	ACDEPTH I	S 2-3	RACTURE.) WEL P (I	CEMENT AMOU	SQUEE UNT AND S (Produ / - MV	ZE, ET KIND C	C. F MATERIAL U shut-in)	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW TUBING	LINER TOP (MD) ECORD (Interval, si. 151' — 8230' Ubsequent sun FION PROD HOURS TESTED 24 hrs.	RECORD BOTTO Ze and numb CHOKE SI JA JRE CAL	m (MD) urther de THOD (Flo	etails. Powing, gas lift, File PROD'N FC PERIOD	PRODUCT pumping lowing	32. ION - size, and typ OIL - BBL	(MD) AC DEPTH I	S 2-3	RACTURE.) WEL P (I	CEMENT AMOUNT AM	SQUEE UNT AND SS (Produ / - MV - BBL	ZE, ET KIND C	Shut-in) GAS - OIL RA	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW. TUBING PRESS	LINER TOP (MD) ECORD (Interval, si. 151' — 8230' Libsequent sun FION PROD FOURS TESTED 24 hrs. CASING PRESSU 460#	RECORD BOTTO Ze and numb Ze and numb CHOKE SI JA JRE CAI RA	M (MD) Her) THOD (Flo ZE CULATED	etails. Powing, gas lift, File PROD'N FC PERIOD	PRODUCT pumping lowing	32. ION - size, and typ OIL - BBL 1 bb	(MD) AC DEPTH I	S 2-5 ID, SHOT, FI NTERVAL (MD GAS - MC 347	RACTURE. WELL P (I	CEMENT AMOUNT AM	SQUEE UNT AND SS (Produ - BBL - BBL	ZE, ETT KIND C	Shut-in) GAS - OIL RA	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW. TUBING PRESS 120# 34. DISPOSITION OF	LINER TOP (MD) ECORD (Interval, si. 151' — 8230' Libsequent sun FION PROD FOURS TESTED 24 hrs. CASING PRESSU 460#	RECORD BOTTO Ze and numb Ze and numb CHOKE SI JA JRE CAI RA	M (MD) Her) THOD (Flo ZE CULATED	etails. Powing, gas lift, File PROD'N FC PERIOD	PRODUCT pumping lowing	32. ION - size, and typ OIL - BBL 1 bb	(MD) AC DEPTH I	S 2-5 ID, SHOT, FI NTERVAL (MD GAS - MC 347	RACTURE,) WEL P (I	CEMENT AMOUNT AM	SQUEE UNT AND S (Produ / - M\ - BBL bb() C 2 SSEE	ZE, ETT KIND C	Shut-in) GAS - OIL RA	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW, TUBING PRESS 120# 34. DISPOSITION OF Vented	LINER TOP (MD) ECORD (Interval, si D51' — 8230' Ubsequent sun FION PROD OURS TESTED 24 hrs. CASING PRESSU 460# GAS (Sold, used for	RECORD BOTTO Ze and numb Ze and numb CHOKE SI JA JRE CAI RA	M (MD) Her) THOD (Flo ZE CULATED	etails. Powing, gas lift, File PROD'N FC PERIOD	PRODUCT pumping lowing	32. ION - size, and typ OIL - BBL 1 bb	(MD) AC DEPTH I	S 2-5 ID, SHOT, FI NTERVAL (MD GAS - MC 347	RACTURE,) WEL P (I	CEMENT AMOUNT AM	SQUEE UNT AND S (Produ / - M\ - BBL bb() C 2 SSEE	ZE, ETT KIND C	Shut-in) GAS - OIL RA	SED
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29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW, TUBING PRESS 120# 34. DISPOSITION OF Vented	LINER TOP (MD) ECORD (Interval, si. D51' — 8230' Ubsequent sun FION PROD HOURS TESTED 24 hrs. CASING PRESSU 460# GAS (Sold, used for MENTS	RECORD BOTTO Ze and numb CHOKE SI VA JRE CAI RA r fuel, vented	M (MD) Wer) THOD (Flo ZE " CULATED TE	etails. Person For Person Control Con	PRODUCT pumping lowing DR TEST	SCREEN 32. ION - size, and typ OIL - BBL 1 bb	(MD) AC DEPTH I	S 2-3 ID, SHOT, FINTERVAL (MD MP) GAS - MC 347 MCF 347 MCF	WELP (I	CEMENT AMOUNT AM	SQUEE UNT AND SS (Produ / - MV - BBL bbb OC 2 ESSEB - Key	ZE. ET. KIND C	Shut-in) GAS - OIL RA	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW, TUBING PRESS 120# 34. DISPOSITION OF Vented 35. LIST OF ATTACH	LINER TOP (MD) ECORD (Interval, si. D51' — 8230' Ubsequent sun FION PROD HOURS TESTED 24 hrs. CASING PRESSU 460# GAS (Sold, used for MENTS	RECORD BOTTO Ze and numb CHOKE SI VA JRE CAI RA r fuel, vented	M (MD) Wer) THOD (Flo ZE " CULATED TE	etails. Person For Person Control Con	PRODUCT pumping lowing DR TEST	SCREEN 32. ION - size, and typ OIL - BBL 1 bb	(MD) AC DEPTH I	S 2-3 ID, SHOT, FINTERVAL (MD MP) GAS - MC 347 MCF 347 MCF	WELP (I	CEMENT AMOUNT AM	SQUEE UNT AND S (Produ / - MV - BBL I bbb) OC I SSEE SSEE S- Key	ZE. ET. KIND C	Shut-in) GAS - OIL RA	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW. TUBING PRESS 120# 34. DISPOSITION OF Vented 35. LIST OF ATTACH 36. I hereby certify tha	LINER TOP (MD) ECORD (Interval, si. D51' — 8230' Ubsequent sun FION PROD HOURS TESTED 24 hrs. CASING PRESSU 460# GAS (Sold, used for MENTS	RECORD BOTTO Ze and numb CHOKE SI VA JRE CAI RA r fuel, vented	M (MD) Wer) THOD (Flo ZE " CULATED TE	etails. Person For Person Control Con	PRODUCT pumping lowing DR TEST 1	32. ION - size, and typ OIL - BBL 1 bb	(MD) ACDEPTH I e of pur	S 2-3 2-3 ID, SHOT, FI NTERVAL (MD APPLIANCE STATE	WEL P (I	CEMENT AMOUNT AM	SQUEE UNT AND S (Produ / - M\ - BBL bbb 0C 2 ESSEE - Key	ZE, ETT KIND C	Shut-in) SAS - OIL RA GRAVITY - A DRR)	SED
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW. TUBING PRESS 120# 34. DISPOSITION OF Vented 35. LIST OF ATTACH 36. I hereby certify that	LINER TOP (MD) ECORD (Interval, size of the foregoing and at the foregoing at t	RECORD BOTTO BOTTO Ze and numb CHOKE SI VA JRE CAI RA r fuel, vented	THOD (Flo	etails. Pewing, gas lift, Fi PROD'N FO PERIOD 24 - HR C	PRODUCT pumping lowing DR TEST 1	SCREEN 32. ION - size, and typ OIL - BBL 1 bb bbl determined fr	(MD) ACDEPTH I e of pur	S 2-3 2-3 ID, SHOT, FI NTERVAL (MD MP) GAS - MC 347 MCF 347 MCF vailable recoins: R, As Ager	WELL P (I	CEMENT AMOUNT AM	SQUEE UNT AND S (Produ / - MV - BBL bbb 0000000000000000000000000000000	cing or / late	Shut-in) F MATERIAL U Shut-in) F) GAS - OIL RA DRR) Y	TIO
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW. TUBING PRESS 120# 34. DISPOSITION OF Vented 35. LIST OF ATTACH 36. I hereby certify tha	LINER TOP (MD) ECORD (Interval, si D51' — 8230' Ubsequent sun HOURS TESTED 24 hrs. CASING PRESSU 460# GAS (Sold, used for MENTS the foregoing and a	RECORD BOTTO BOTTO Ze and numb CHOKE SI A JA JRE CAI RA r fuel, vented ittached infor	THOD (Flo	etails. Pewing, gas lift, File PROD'N FO PERIOD 24 - HR C	PRODUCT pumping lowing DR TEST 1 correct as TITLE	SCREEN 32. ION - size, and typ OIL - BBL 1 bb bbl determined fr	(MD) ACDEPTH I e of pur GAS	S 2-3 2-3 ID, SHOT, FINTERVAL (MD MP) GAS - MC 347 MCF 347 MCF vailable record R, As Ager , makes it a	WELL P (I	CEMENT AMOUNT AM	SQUEE UNT AND SS (Produ / - MV - BBL I bbb 000000000000000000000000000000000	ZE. ET. KIND C	Shut-in) F MATERIAL U Shut-in) F) GAS - OIL RA DRR) 11/00 F ARCHANITY - A	TIO API
29. SIZE 31. PERFORATION R Basin Dakota 80 Please refer to su 33. * DATE FIRST PRODUCT 9/29/00 DATE OF TEST 9/28/00 FLOW TUBING PRESS 120# 34. DISPOSITION OF Vented 35. LIST OF ATTACH SIGNED * (See Instructions are	LINER TOP (MD) ECORD (Interval, si D51' — 8230' Ubsequent sun HOURS TESTED 24 hrs. CASING PRESSU 460# GAS (Sold, used for MENTS the foregoing and a	RECORD BOTTO BOTTO Ze and numb CHOKE SI A JA JRE CAI RA r fuel, vented ittached infor	THOD (Flo	etails. Pewing, gas lift, File PROD'N FO PERIOD 24 - HR C	PRODUCT pumping lowing DR TEST 1 correct as TITLE	SCREEN 32. ION - size, and typ OIL - BBL 1 bb bbl determined fr	(MD) ACDEPTH I e of pur GAS	S 2-3 2-3 ID, SHOT, FINTERVAL (MD MP) GAS - MC 347 MCF 347 MCF vailable record R, As Ager , makes it a	WELL P (I	CEMENT AMOUNT AM	SQUEE UNT AND SS (Produ / - MV - BBL I bbb 000000000000000000000000000000000	ZE. ET. KIND C	Shut-in) F MATERIAL U Shut-in) F) GAS - OIL RA DRR) 11/00 F ARCHANITY - A	TIO API
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Conoco Inc. Jicarilla B 2A Formation Tops Unit Ltr. I - Sec. 25-T26N-R4W, Rio Arriba Co., NM

Ojo Alamo	3190					
Fruitland Fma	3523					
Pictured Cliffs	3785					
Lewis	3953					
Chacra	4740					
Cliffhouse	5463					
Menefee	5586					
Point Lookout	5932					
Mancos	6425					
U. Gallup	7066					
M. Gallup	7310					
Sanostee	7632					
Greenhorn	7942					
Graneros	8006					
Dakota	8048					