

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

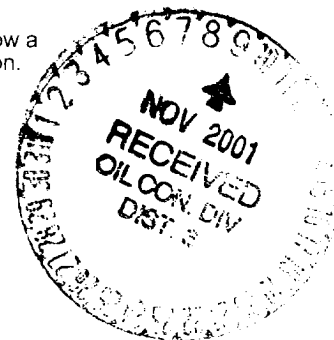
| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. JIC106 |
| 2. Name of Operator CONOCO INC. | | 6. If Indian, Allottee or Tribe Name JICARILLA APACHE |
| Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197 | 3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090 | 8. Well Name and No. JICARILLA B 2A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26N R4W NESE 1540FSL 1185FEL | | 9. API Well No. 30-039-25845-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN <i>MV</i> |
| | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to failure to retrieve fish, the Dakota zone has been abandoned on this well and well is now a single Mesaverde producer. Please refer to attached daily summary for more detail information.



| | |
|--|-------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #8084 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 10/19/2001 (02AMJ0049SE) | |
| Name (Printed/Typed) YOLANDA PEREZ | Title COORDINATOR |
| Signature (Electronic Submission) | Date 10/18/2001 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | Title PATRICIA M HESTER DIVISION OF MULTI-RESOURCE | Date 11/05/2001 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Rio Puerco |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #8084

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | PLUGBACK SR | PLUGBACK SR |
| Lease: | CONT 106 | JIC106 |
| Agreement: | | |
| Operator: | CONOCO INC. P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613 Fx: 281.293.5090 | CONOCO INC. P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613 Fx: 281.293.5466 |
| Admin Contact: | YOLANDA PEREZ COORDINATOR E-Mail: yolanda.perez@usa.conoco.com Ph: 281.293.1613 Fx: 281.293.5090 | YOLANDA PEREZ COORDINATOR E-Mail: yolanda.perez@usa.conoco.com Ph: 281.293.1613 Fx: 281.293.5090 |
| Tech Contact: | | |
| Location: | | |
| State: | NM | NM |
| County: | RIO ARriba | RIO ARriba |
| Field/Pool: | BLANCO MESAVERDE | BASIN |
| Well/Facility: | JICARILLA B 2A Sec 25 T26N R4W NESE 1540FSL 1185FEL | JICARILLA B 2A Sec 25 T26N R4W NESE 1540FSL 1185FEL |

Daily Summary

| API 300392584500 | County RIO ARRIBA | State/Province NEW MEXICO | Surface Legal Location NMPM-26N-4W-25-I | NS Dist. (ft) 1540.0 | NS Flag N | EW Dist. (ft) 1185.0 | EW Flag E |
|-------------------------|--|---|--|-------------------------|----------------|-------------------------|--------------|
| KB Elev (ft) 7198.00 | Ground Elev (ft) 7185.00 | Plug Back Total Depth (ftKB) 8,240.0 | Spud Date 8/15/2000 | Rig Release Date | Latitude (DMS) | Longitude (DMS) | |
| Start | Ops This Rpt | | | | | | |
| 3/27/2001 | Blow well down, RIH with perf gun, 3 1/8", 90 degree PP select fire casing gun. Perf as followed: 6067'- 6071', 2 SPF, 9 holes, 6052'- 6060', 2 SPF, 17 holes, 6023'-6035', 1/2 SPF, 7 holes, 6003'-6009', 1/2 SPF, 4 holes, 5994'-5998', 1/2 SPF, 3 holes, 5968'-5986', 1 SPF, 19 holes, 5952'-5956', 1 SPF 5 holes, 5940'-5944', 1 SPF, 5 holes. 69 holes total. Made 3 gun runs all shots fired. RD wireline unit, Shut well in. | | | | | | |
| 3/28/2001 | RU frac unit, Test line an set relief valve. Load hole, 29 bbls. Broke at 1900#, Rate 40 bbls Per min, 867#, Drop 2 balls per bbl, well on vacuum. 43 BPM at 308#, great ball action, ball well off. RD frac unit, RU wire line, RIH with junk basket. recovered only, 7 balls. Made a bunch of runs across perf with junk basket, well on a real hard vacuum. POOH with junk basket. RD wireline, RU frac unit. Retest lines, start frac. It took 40 bbls to load. Frac well with 106560# of 20/40 Brown sand. used 84294 gals of slick water. Avg, treating press 300#, avg. inj. rate 76 Bbls, Shut in press. 0#, ISDP 0#. RD frac unit, shut well in. Wait on rig. | | | | | | |
| 5/14/2001 | Csg. press. vacuum. RIH with retrieving head an tbq. to 4495'. RU compressors, an blewly lines. Unload well from there, well making lots of water an sand. Secure well SDFN | | | | | | |
| 5/14/2001 | Road rig to location, rig up rig an equipment. Well on vacuum. RDWH, RUBOP, Test BOP. Tested okay. Secure well SDFN | | | | | | |
| 5/15/2001 | Csg. press. 300#, tbq. press. 250#. Blow well down, RU comp, unload well, from 4495'. Well unloaded, RIH with tbq. tag fill at 6012'. RU comp. clean out an unload well. Well kick on us, tbq. stuck with sand. Had to work tbq. free. Pump soap sweeps an unload well. PU tbq. to 5912'. Secure well SDFN | | | | | | |
| 5/16/2001 | Csg press. 900#. tbq. press. 900#, Blow well down, RIH with tbq. tag fill at 6076', RU comp ressors, clean out to 6108'. Unload well from there. Well unloading some water an sand. PU tbq. to 5945'. Charge up backside with comp. Well flowing up tbq. Shut down comp. Well flowing thur tbq. an thur choke. Will drywatch tonight. | | | | | | |
| 5/17/2001 | Well flowing, 160# tbq. press. 400# csg. press. Flow rate is 996 MCF, 1 bbl. oil an 1 bbl. water., End of tbq. 5945'. Well tested thur 1/2" choke. Witness by Victor Barros, Key Energy. Top perf., 5940', bottom perf. 6071'. Blow well down, Kill tbq. RIH with tbq tag fill at 6076', no perfs covered, all rat hole fill. RU comp. clean out fill to 6108'. Unload well from there, use soap sweeps. PU tbq. to 5912'. Secure well SDFN | | | | | | |
| 5/18/2001 | Day off | | | | | | |
| 5/19/2001 | Day off | | | | | | |
| 5/20/2001 | Csg. press. 960#, tbq. press. 960#. Blow well down, RIH with tbq. tag fill 6095'. RU comp. Clean out fill to 6171'. Unload well with soap sweeps. Pump 50 bbls. of KCL, try to latch on to plug, could not. Clean on plug some more. Try to latch on to plug, could not. POOH with tbq, lost one joint of tbq an retrieving head. Pipe show sand cuts in perf area. RIH with kill string. Secure well SDFN | | | | | | |
| 5/21/2001 | Csg. press. 760# tbq. press. 760#, Blow well down, POOH with kill string. RIH with overshot with dress up mill in it., drill collars, an tbq. tag fill at 6120'. RU power swivel an comp., unload well, clean out to fish at 6143'. Try to dress up top of fish an latch on to it with overshot. Did not work. POOH with tbq, drill collars an mill. RIH with kill string. (1509') secure well SDFN | | | | | | |
| 5/22/2001 | Csg. press. 750#, Blow well down, Kill well, POOH with kill string. RIH with mill, drill collars an tbq. Tag up on fish at 6145'. RU power swivel. Start milling on fish. Made only 2', pump soap sweeps, Lay down swivel. Pull up tbq. above MV. perfs. Secure well SDFN. | | | | | | |
| 5/23/2001 | Csg press. 700#, Blow well down, Kill well. POOH with tbq an mill. Mill wore out. Change mill, RIH with mill an collars an tbq. Tag up on fish, RU power swivel an comp. Unload well, start milling, Mill for 2 hours, mill stop working. Lay down power swivel, POOH with tbq. an tools. Change out mill, RIH with tools an tbq. to 5796'. Secure well SDFN | | | | | | |
| 5/24/2001 | Csg. press. 720#, Blow well down, RIH with tbq, tag fish. RU power swivel, an comp. Unload well, Start milling, made 18", mill stop making hole, Made soap sweeps, remove power swivel. POOH with tbq. an mill. RIH with mill an tbq to 5482'. Secure well SDFN. | | | | | | |
| 5/25/2001 | Day off | | | | | | |
| 5/26/2001 | Day off | | | | | | |
| 5/27/2001 | Holiday off | | | | | | |
| 5/28/2001 | Csg press 900#, Blow well down, RIH with tbq. tag fish. RU power swivel, an comp. Unload well, start milling. Mill out 24', mill stop working. Made soap sweeps, POOH with tbq. an tools. Mill wore out. RIH with wash pipe with shoe, an tbq. to 5718'. Secure well SDFN | | | | | | |
| 5/29/2001 | Csg press. 700#, Blow well down, RIH with tbq. Tag fish. RU power swivel, an comp. UNload well, start milling with wash pipe with shoe. Mill out 3 1/2', mill stop working. UNload well with soap sweeps. POOH with tbq an wash pipe, wash pipe shoe was wore out an a piece had been broken off bottom. RIH with 1700' of kill string. secure well SDFN | | | | | | |
| 5/30/2001 | Csg press. 750#, Blow well down. Kill well with KCL. POOH with kill string. RIH with super mill, an tbq. tag fish, 6147'. RU power swivel an comps. Unload hole, start milling, Mill out 30" all day, made soap sweeps every hour. Mill stop working, POOH with tbq. an mill. RIH with wash pipe an tbq. Secure well SDFN. | | | | | | |
| 5/31/2001 | Csg press. 700#, Blow well down, RIH with tbq. Tag fish. RU power swivel, an comps. Unload well. Start milling over with wash pipe. Made about 2' All day. Mill stop working. POOH with tbq an wash pipe. Wash pipe shoe wore out. RIH with wash pipe shoe an wash pipe. an tbq. Secure well SDFN | | | | | | |
| 6/1/2001 | | | | | | | |

Daily Summary

Completion

| | | | | | | | |
|-------------------------|-----------------------------|---|--|-------------------------|----------------|-------------------------|--------------|
| API 300392584500 | County RIO ARRIBA | State/Province NEW MEXICO | Surface Legal Location NMPM-26N-4W-25-I | NS Dist. (ft) 1540.0 | NS Flag N | EW Dist. (ft) 1185.0 | EW Flag E |
| KB Elev (ft) 7198.00 | Ground Elev (ft) 7185.00 | Plug Back Total Depth (ftKB) 8,240.0 | Spud Date 8/15/2000 | Rig Release Date | Latitude (DMS) | Longitude (DMS) | |

| Start | Ops This Rpt |
|----------|--|
| 6/4/2001 | 0800 hrs arrive loc. Safety mtg. 800 psi on well. Blow down well. RIH 20 jts. PU Power swivel. Start gas compressors. Tag fish @ 6152' worked down to 6194' (KB). Mill shoe dull. Pump sweep. POH to 5500'. Secure well for night. |
| 6/5/2001 | 0800 Arrive loc., Safety mtg. 700 psi on well. BD well. Poh, LD worn overshot. PU shoe and washpipe. Begin TIH. Recv. orders to get ready to set cmt plug on fish. POH LD BHA. GIH with kill string to 1900'. Secure well. |
| 6/6/2001 | 0800 hrs arrive loc. Chk well 500 psi. Blow down. flow well to pit. W.O. word of Burlington agreement for DK abandonment. Recieved OK 1100 hrs. Kill well. POH 60 stds. RU Bluejet. RIH set CIBP @ 6190' (top) just above fish top left @ 6194'. RD setting assembly. RU Cmt dump bailer and set 35' cmt upon top of CIBP. RD Bluejet. GIH with 60 stds tbg to 3498'. SDFN. |
| 6/7/2001 | 0800 hrs arrive loc. Held safety mtg. Check well, 350psi. Blow down well. GIH to 6150'. RU gas compressors. Unload well till noon. Returns to pit aprox. 25 bpd water with no sand. POH to 5963' and land MV production tbg string (2-3/8", 4.7#, J-55, EUE--188 jts. w/ S/N and muleshoe. N/D BOP. N/U wellhead. Unload kill water from well through tbg string. Shut-in well. Rig down equipment for move to Jic. A #9M for tbg work. FRR. |