

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197HOUSTONTX77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE, SEC.25 T26N R4W
1540' FSL & 1185' FEL

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA B #2A

9. API Well No.

30-039-25845

10. Field and Pool, or Exploratory Area

BLANCO MV / TAPACITO PICTURE

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>dhc</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposed to downhole commingle in the Tapacito Pictured Cliffs and Blanco Mesaverde as per the attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

04/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David R. Sitzler

Title

Lands and Mineral Resources

Date

MAY 16 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Pictured Cliffs Recompletion
Jicarilla B-2A
API 30-039-25845
26N-4W-25-I
Lat: 36°27'17.96" Long: 108°48'10.15

Objective: Fracture stimulate the Pictured Cliffs formation, clean out to PBTD, and DHC Mesa Verde and Pictured Cliffs formations. Resume plunger lift operations.

Well Information: Spud Date: 8/15/00 TD: 8245' PBTD: 6155'

Casing: 10 3/4"; 40.50 lb/ft; K-55 set at 509'
10.050 ID"; Drift diameter – 9.894"
Capacity – 0.0981 bbls/ft (4.1209 gal/ft)
Cement circulated to surface

7"; 26 lb/ft; M-95; set at 5536'
6.276" ID; Drift diameter - 6.151"
Capacity - 0.0382 bbls/ft (1.607 gal/ft)

7"; 23 lb/ft; M-95; set at 8242'
6.366" ID; Drift diameter - 6.241"
Capacity – 0.0393 bbls/ft (1.6535 gal/ft)

Stage 1 Cement circulated; 5825'-8240'
DV Tool at 5825'

Stage 2 Cement circulated; 3607'-5825'
DV Tool at 3607'

Stage 3 Cement circulated to surface;
Cement plug – 8240'-8245'
Cement plug – 6155'-6190'

Current Tubing: 2 3/8"; 4.70 lb/ft; J-55 set at 5962'
1.995" ID; Drift diameter – 1.901"
Capacity - .00387 bbls/ft (0.1624 gals/ft)
Pump Seating Nipple – 2 3/8" (1.780" ID)
Mule Shoe Collar – 2 3/8" (1.995" ID)

CIBP – 6190'-6192' (over Dakota)

Current Perforations: Mesa Verde – 5940'-6071'
Dakota – 8140'-8231' (abandoned)

Proposed Perforation: Pictured Cliffs – 3786'-3838'
3857'-3864'

Procedure:

1. Conduct pre-job safety meeting. Inform all crew members and personnel on location of all potential hazards and review daily procedures. Work safely!
2. Prepare location for work. Test deadmen anchor.
3. Kill well with minimum 1% KCL water. Kill water should be treated with biocide.
4. Move in and rig up pulling unit.
5. Nipple down wellhead. Nipple up and test BOP.
6. POOH with 2 3/8" tubing.
7. Pick up cast iron bridge plug for 7" production casing and RIH.
8. Set plug at +/- 3964' (100' below proposed PC perforations).
9. Pressure test plug and casing to 3000# (verify with maximum pressure to be seen during frac)
10. RIH with wireline and perforate Pictured Cliffs formation as per recommendation. Correlate perforations to TDT log.
11. Have surface equipment available for flowback.
12. Rig up frac unit and fracture stimulate as per Lucas Bazan's recommendation.
13. Rig down frac unit.
14. Flowback the well to clean up frac fluid.
15. RIH with 2 3/8" tubing, land at 3820' and obtain a stabilized C-104 test. Report results of test.
16. RIH with mill and drill out CIBP at 3914'.
17. Tag for fill. If fill is present, clean out to PBTD (PBTD = 6155'). POOH and lay down mill.
18. RIH with 2 3/8" production string, seating nipple, and mule shoe collar. Drift tubing as running in hole to insure of no crimped connections. Land at approximately 5962'.
Torque requirements for 2 3/8" 4.7lb/ft; J-55 external upset tubing: (confirm tubing type)
Min: 970 ft-lb Opt: 1290 ft-lb Max: 1610 ft-lb
19. Make a plunger run before rigging down.
20. Nipple down BOP and nipple up wellhead.
21. Connect to sales and swab in well.

Prepared by Jennye Pusch
March 27, 2002