UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number 17. 1a. Type of Work 101 Jicarilla Unit Reporting Number PROVE. N.M. DRILL 6. If Indian, All. or Tribe 1b. Type of Well Jicarilla Apache GAS 7. Unit Agreement Name 2. Operator Oil & Gas Company 8. Farm or Lease Name 3. Address & Phone No. of Operator Jicarilla 101 PO Box 4289, Farmington, NM 87499 9. Well Number 1R (505) 326-9700 10. Field, Pool, Wildcat 4. Location of Well Blanco MV 1175'FNL, 1570'FEL 11. Sep., Twn, Rge, Mer. (NMPM)) Sec 1,T-26-N,R-4-W Latitude 36° 31.2, Longitude 107° 12.0 30-039-13. State 12. County Distance in Miles from Nearest Town 14. Rio Arriba NM 35 miles to Dulce Distance from Proposed Location to Nearest Property or Lease Line 15. 1175' 17. Acres Assigned to Well Acres in Lease 16. 320.12 E/2 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 20. Rotary or Cable Tools 19. **Proposed Depth** Rotary 6451' 22. Approx. Date Work will Start 21. Elevations (DF, FT, GR, Etc.) 7132'GR 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Administrator PERMIT NO. Ast LildManagerDATE JUN 1 2 1998

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Unite

District I PO Box 1980. Hobbs, NM 88241-1980

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C Revised February 21. Instructions on Submit to Appropriate District Of

PO Drawer DO, Artesia, NM 88211-0719

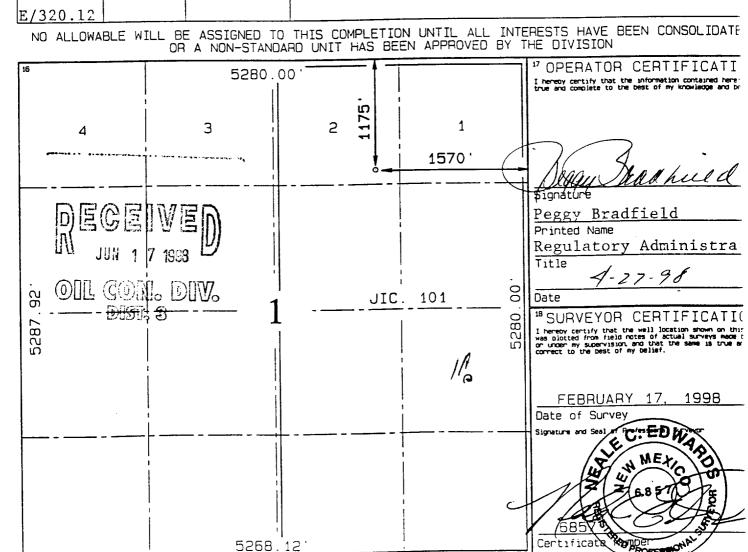
1000 A10 Brazos Ad., Aztec. NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

State Lease - 4 Cc. Fee Lease - 3 Cc

District IV PO Box 2088, Santa Fe. NM 87504-2088 AMENDED REPC

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name 'Popl Code 30-039- 25894 Blanco Mesaverde 72319 Well Number Property Name *Property Code JICARILLA 101 1R 18557 Elevation *Operator Name 'OGRID No. BURLINGTON RESOURCES OIL & GAS COMPANY 7132 14538 10 Surface Location County Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Lot Idn RIO EAST 1570 NORTH 1175 В 1 26N 4W ARRIE From Surface 11 Bottom Hole Location If Different County North/South line Feet from the East/West line Range Feet from the 13 Joint or Infill | 14 Consolidation Code 15 Order No. 12 Dedicated Acres



OPERATIONS PLAN

Well Name: Jicarilla 101 #1R

Location: 1175'FNL, 1570'FEL Section 1, T-26-N, R-4-W

Rio Arriba County, New Mexico

Latitude 36° 31.2, Longitude 107° 12.0

Formation: Blanco Mesa Verde

Elevation: 7132 GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	3394'	aquifer
Ojo Alamo	3394'	3549'	aquifer
Kirtland	3549'	3582'	
Fruitland	3582'	3903′	
Pictured Cliffs	3903'	3995'	gas
Lewis	3995′	4392'	gas
Intermediate TD	4095′		
Huerfanito Bentonite	4392'	4866'	
Chacra	4866'	5654'	
Massive Cliff House	5654'	5753 <i>'</i>	gas
Menefee	5753 '	6051'	gas
Massive Point Lookout	6051'		gas
Total Depth	6451'		

Logging Program:

Cased hole logging - Gamma Ray Neutron
Coring/DST - none

Mud	Prog:	ram:

Mad 11091um				
Interval	Type	Weight	<u>Vis.</u>	Fluid Loss
0- 200	Spud	8.4-9.0	40-50	no control
200-40951	LSND	8.4-9.0	30-60	no control
200-4095' 4095-6451'	Gas/Mist	n/a	n/a	n/a

300 Surface

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	Csq.Size	<u>Wt.</u>	<u>Grade</u>	-30'
12 1/4"	0' - 200'	9 5/8"	32.3#	н-40 🦟	2-5W
8 3/4"	0' - 4095'	7 "	20.0#	J-55	
6 1/4"	3995' - 6451'	4 1/2"	10.5#	J-55	

Tubing Program:

0' - 6451' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY JICARILLA IOI FIR 1175' FNL & 1570' FEL, SECTION I, T26N, R4W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP #I Bed Spring NO NEW CONSTRUCTION NWNE SECTION 1, T26N, R4W Coyole A Tank EXISTING as Well R.O.W. Rim 10120 Creek Tapicito