### **DISTRICT I**

P.O. Box 1980, hobbs, NM 88240

State of New Me

Energy, Minerals and Natural Be sources Department

#### Form C-107-A New 3-12-96

DISTRICT II

811 South First St., Artesia, NM 88210

## OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT III

2040 South Pacheco Santa Fe, New Mexico 87505-6429

\_ Administrative \_ \_\_ Hearing EXISTING WELLBORE

1000 Rio Brazos Rd., Aztec, NM 87410

APPLICATION FOR DOWNHOLE COMMINGLING

YES NO

CAULKINS OIL COMPANY		P.O. BOX 340, BLOOMFIELD, NM 87413			
BREECH	812-M	F - SEC. 18-26N-6W	RIO ARRIBA		
OGRID NO. 003824 Property Code 2454 API NO. 30-039-25925 Federal X , State, (and/or) Fee					
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone		
I. Pool Name and Pool Code	MESA VERDE	1	BASIN DAKOTA		
Top and Bottom of Pay Section (Perforations)	Approximately 4156' to 4910'		Approximately 56753' to 6938'		
3. Type of production (Oil or Gas)	Gas and Condensate		Gas and Condensate		
4. Method of Production (Flowing or Artificial Lift)	Flowing	10 CT - 1 1889	Flowing		
5. Bottomhole Pressure Zones – Artificial Lift: Estimated Current Gas & Oil – Flowing:	a. (Current) a. Not completed (Original)	a. 0112 (01)	a. Not completed		
Measured Current All Gas Zones: Estimated or Measured Original	b. 1227 Estimated	b.	b. 1734 Estimated		
Oil Gravity (° API) or Gas BTU Content	1240 BTU Estimated	-	1189 BTU Estimated		
7. Producing or Shut-In	Not completed		Not completed		
Production Marginal? (yes or no)	Anticipated to be		Anticipated to be		
* If Shut-In, give date and oil/gas/water rates of last production  Note: For new zones with no production history, applicant shall be required to attach production estimates and	Date: Rates:	Date:	Date: • Rates:		
* If Producing, give date and	Date: To be determined	Date:	Date: To be determined		
oil/gas/water rates of recent test (within 60 days)	oil/gas/water rates of recent test Rates:		Rates: from tests upon completion		
8. Fixed Percentage Allocation Formula - % for each zone	Oil Gas	Oil Gas %	Oil Gas %		
9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing reprojections or other required data.					
10. Are all working, overriding, and royalty interests identical in all commingled zones? X Yes No					
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No					
Have all offset operators been given written notice of the proposed downhole commingling? X Yes No					
11. Will cross-flow occur? X Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. X Yes No (If No, attach explanation)					
12. Are all produced fluids from all commingled zones compatible with each other? X Yes No					
13. Will the value of production be decreased by commingling?  Yes X No (If Yes, attach explanation)					
14. If this well is on, or communitized with, state or federal lands, either the Commissioner or Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No					
15. NMOCD Reference Cases of Rule 303© Exceptions: ORDER NO(S).					
October 102 for each zone to be commingled sowing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.  Data to support allocation method or formula.  Notification list of all offset operators.  Notification list of working, overriding, and royalty interests for uncommon interest cases.  Any additional statements, data, or documents required to support commingling.					
I hereby certify that the information above is true and complete to the best of by knowledge and belief.					
SIGNATURE Holest L'Unquer TITLE SUPERINTENDENT DATE September 28, 1999					
TYPE OR PRINT NAME	ROBERT L. VEROUER	TELEPHOI	NE NO (505) 632-1544		

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

#### State of New Mexico "nergy, Minerals & Natural Resources Departm

Form C-102 Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 67504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number Pool Code <sup>3</sup> Pool Name 30-039-25925 72319 MESA VERDE Property Code Property Name • Well Number 2454 BREECH 812M OGRID No. \*Operator Name Elevation CAULKINS OIL CO. 3824 6212

10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County F 18 26-N 6-W 1475 NORTH 1850 WEST Rio Arriba 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Range Feet from the North/South line | Feet from the East/West line County " Dedicated Acres 15 Joint or Infill BOrder No. 14 Consolidation Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<del></del>
:	•	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and beltef
1475		
	001 1 1993	Robert L. Verquer Printed Name
	(a) (b) (c) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Superintendent Title September 14, 1999 Date
		18 SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct in the best of my belief.
		Date of Survey  Signature and Seal of Processional Aurespor.
		Certificate Number
	. 1475'	

# State of New Mexico nergy, Minerals & Natural Resources Departm

Form C-102
Revised Febuary 21, 1994
Instructions on back

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719 Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
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DISTRICT III 1000 Rio Brazos Rd., Aztac, N.M. 87410

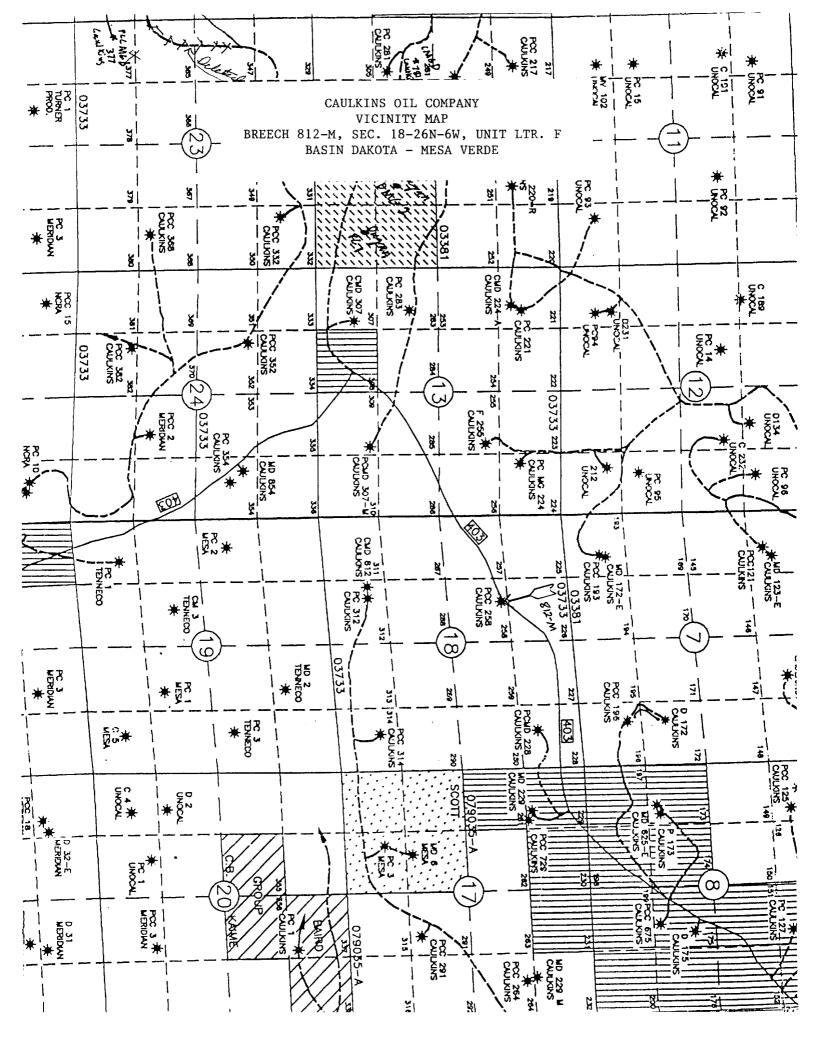
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. NM 87504-2088 19 P1112: 39

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGED DEDICATION PLAT

1 APT	Number	<del></del>	TELL LOCATION AND ACREAGE DEDICATION PLAT							
1	Number			<sup>2</sup> Pool Code <sup>2</sup> Pool Name						
4 Dans and a C		<del></del> -	71599 Basin Dakota							
Property C	ode					ty Name			" We	ell Number
2454		BREECH 812M			812M					
3824	<b>.</b>				_	or Name			•	Elevation
3024						OIL CO.				6212'
[ T ] ]	<del></del>	····			<sup>10</sup> Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/Wes	t line	County
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
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## **CAULKINS OIL COMPANY**

P. O. BOX 340 BLOOMFIELD, NEW MEXICO 87413 PHONE: 505-632-1544 FAX 505-632-1471

September 14, 1999

The following list is all the offset operators to Caulkins Oil Company well Breech 812-M, section 18, township 26N, range 6W

Burlington Resources P.O. Box 4289 Farmington, NM 87499

Conoco, Inc. 3315 Bloomfield Highway Farmington, NM 87401

Union Oil and Gas of California ATTN: Heather Dahlgren 1004 Big Spring Midland, TX 79702

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED:		5. Lease				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different receivair. Use "APPLICATION FOR PERMIT" for such proposals)  1. Oil Well [] Gas Well [] Olther [] GAS WELL  2. Name of Operator  (SO5) 632-1544  P.O. Box 340, Bloomfield, NM 87413  3. Address of Operator  (SO5) 632-1544  P.O. Box 340, Bloomfield, NM 87413  3. Address of Operator  (SO5) 632-1544  P.O. Box 340, Bloomfield, NM 87413  1. Centro of Well (Foodage, Soc. 14-p. 1862)  1. Centro of Well		NMNM-03733				
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for preposals to dail of no despen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals)  1. Oil Well [] Gas Well [] Other [] GAS WELL  2. Name of Operative  (SUS) 632-1544  P.O. Box 340, Bloomfield, NM 87413  10. Field and Pool, Exploritopy Area  (SUS) 632-1544  P.O. Box 340, Bloomfield, NM 87413  11. Contray or Farth, State  475° F.W. 1850° F.W.  SEC. 18-26N-6W  TYPE OF SUBMISSION  TYPE OF ACTION  [X] Notice of Intent  [] Abandonment [] Classing Repair [] Plugging Back [] Plugging Back [] Non-Routine Fracturing [] Subsequent Report [] [] Final Abandonment Notice [] J Altering Casing [] J Altering Casing [] Water Shut-Off [] J Water Shut-Off [] Dispose Water  19-29-99  Approval to downhole commingle this well has been submitted to the NMOCD.  Commingling documents attached.  Pending approval, commingling will be done by the following procedure.  Move in workover rig. Drill out stage tools.  Run correlation collar log.  Perforate and frace Mesa Verde zone.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in licu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: Mark Type Company Compa		· · · · · · · · · · · · · · · · · · ·				
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(Do not use this form for proposals to dail or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals)  1. Oril Well [] Gas Well [] Other []	SUNDRY NOTICES AND D	PEDADTS AN WELLS	6. If Indian, Allottee or Tribe Name			
reservoir. Use "APPLICATION FOR PERMIT—" for such proposals)  1. Oil Well [] Gas Well [] Other [] GAS WELL  2. Name of Operator  Caulkins Oil Company  3.0-039-25925  475 F/N 1850 FW  SEC. 18-26N-6W  Rio Arriba Co., New Mexico  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  [X] Notice of Intent [] Abandonment [] Recompletion [] Plugging Back [] Altering Casing [] Casing Repair [] Water Shut-Off [] Plugging Back [] Altering Casing [] Casing Repair [] Water Shut-Off [] Altering Casing [] Conversion to Injection  [X] OtherDownhole Commingle [] Dispose Water  17. Describe Proposed or Completed Operations:  Approval to downhole commingle this well has been submitted to the NMOCD.  Commingling documents attached.  Pending approval, commingling will be done by the following procedure.  Move in workover rig. Drill out stage tools.  Run correlation collar log.  Perforate and frac Dakota.  Set retrievable bridge plug between Dakota and Mesa Verde zones.  Perforate and frac Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug between Dakota and Mesa Verde zones.  Perforate and frac Mesa Verde zone.  Pull Re			7. Unit Agreement Name			
Doll Well [ ] Gas Well [ ] Other [ ]   Swell Name and No. GAS WELL   BRECH 812-M	reservoir. Use "APPLICATION FOR I	PERMIT" for such proposals)				
2. Name of Operator  Caulkins Oil Company  3. Address of Operator  (S05) 632-1544  P.O. Box 340, Bloomfield, NM 87413  Location of Well (Prostage, Sec., Twp., Rige.)  11. Country or Parith, State  ALTYPE O. Box 340, Bloomfield, NM 87413  Location of Well (Prostage, Sec., Twp., Rige.)  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  [X] Notice of Intent  [ ] Abandonment  [ ] Recompletion  [ ] Recompletion  [ ] Subsequent Report  [ ] Plange Back  [ ] Casing Repair  [ ] Water Shut-Off  [ ] Altering Casing  [ ] Casing Repair  [ ] Water Shut-Off  [ ] Posserible Proposed or Completed Operations  9-29-99  Approval to downhole commingle this well has been submitted to the NMOCD.  Commingling documents attached.  Pending approval, commingling will be done by the following procedure.  Move in workover rig. Drill out stage tools.  Run correlation collar log.  Perforate and frac Dakota.  Set retrievable bridge plug between Dakota and Mesa Verde zones.  Perforate and frac Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: **Mathematical Cash Substantial Cash Sub	I. Oil Well [] Gas Well [] Other []		8. Well Name and No.			
Caulkins Oil Company 3. Address of Operator (S05) 632-1544 P.O. Box 340, Bloomfield, NM 87413 DAKOTA, MESA VERDE  11. Committed (Troutage, Sec. Tye, Rig.) 12. CHECK APPROPRIATE BOX(s) 13. OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION  [X] Notice of Intent [] Abandonment [] Plugging Back [] Non-Routine Fracturing [] Final Abandonment Notice [] Plugging Back [] Abandonment Notice [] Jesinla Abandonment Notice [] Casing Repair [] Jesinla Abandonment Notice [] Jesinla Proposador Completed Operations  7. Describe Proposador Completed Operations  9-29-99 Approval to downhole commingle this well has been submitted to the NMOCD. Commingling documents attached. Pending approval, commingling will be done by the following procedure. Move in workover rig. Drill out stage tools. Run correlation collar log. Perforate and frac Dakota. Set retrievable bridge plug Clean out and test Mesa Verde zone. Pull retrievable bridge plug. Clean out and test Dakota – Mesa Verde combined. Subtract Mesa Verde test from combined test for percentage allocations. Land tubing. Move rig. Submitt test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: **Mathematical Approach Subtract **TITLE:** DATE:**    DAKD			I			
3. Address of Operators   (\$05) 632-1544   D.R. Ob 340, Bloomfield, NM 87413   D.R.O.TA, MESA VERDE     1475' F.N. 1850' F.W   SEC. 18-26N-6W   Rio Arriba Co., New Mexico     12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION   TYPE OF ACTION     13. Notice of Intent   [ ] Abandonment   [ ] Change of Plans   [ ] Non-Routine Fracturing   [ ] Final Abandonment   [ ] Plugging Back   [ ] Non-Routine Fracturing   [ ] Final Abandonment Notice   [ ] Altering Casing   [ ] Conversion to Injection   [ ] Dispose Water	•		9. API Well No.			
P.O. Box 340, Bloomfield, NM 87413    Location of Well (Protage, Sec., Tep., Rge.)     A Location of Well (Protage, Sec., Tep., Rge.)     B Location of Well (P	2 . 11 . 60					
Lessinis Mediferostage, Sec., Tep., Rige.)   11 Country or Parish, Saise   1475 F.N. 1850 F.W   SEC. 18-26N-6W   Rio Arriba Co., New Mexico   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION   [ ] Abandonment   [ ] Recompletion   [ ] New Construction   [ ] Non-Routine Fracturing   [ ] Casing Repair   [ ] Water Shut-Off   [ ] Altering Casing   [ ] Conversion to Injection   [ ] Altering Casing   [ ] Conversion to Injection   [ ] New Construction   [ ] New Construction   [ ] New Construction   [ ] Other Downhole Commingle   [ ] Dispose Water   [ ] Dispose Water   [ ] Dispose Water   [ ] Dispose Water   [ ] Prinal Abandonment Notice   [ ] Altering Casing   [ ] Conversion to Injection   [ ] New Construction   [ ] New Construction   [ ] New Construction   [ ] New Construction   [ ] Non-Routine Fracturing   [ ] Conversion to Injection   [ ] New Construction   [ ] Non-Routine Fracturing   [	(505) 632-1544	,				
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TYPE OF SUBMISSION TYPE OF ACTION  [X] Notice of Intent [X] Notice of Intent [X] Notice of Intent [X] Notice of Intent [X] Report [X] Report [X] Plugging Back [X] Own-Routine Fracturing [X] Casing Repair [X] Other						
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IX   Other   Downhole Commingle   Dispose Water	[ ] Final Abandonment Notice					
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Move in workover rig. Drill out stage tools.  Run correlation collar log.  Perforate and frac Dakota.  Set retrievable bridge plug between Dakota and Mesa Verde zones.  Perforate and frac Mesa Verde zone.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Dakota – Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: **TITLE:** Superintendent** DATE: September 29, 1999  ROBERT L. VERQUER  TITLE:** DATE:**  DATE:*  DATE:	Commingling documents	attached.				
Run correlation collar log.  Perforate and frac Dakota.  Set retrievable bridge plug between Dakota and Mesa Verde zones.  Perforate and frac Mesa Verde zone.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Dakota – Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: Mat 2 Mayor TITLE: Superintendent DATE: September 29, 1999  ROBERT L. VERQUER  APPROVED BY: TITLE: DATE:	Pending approval, commit	agling will be done by the following p	procedure.			
Perforate and frac Dakota.  Set retrievable bridge plug between Dakota and Mesa Verde zones.  Perforate and frac Mesa Verde zone.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Dakota – Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: **Market** DATE: September 29, 1999  ROBERT L. VERQUER  APPROVED BY: TITLE: DATE:	Move in workover rig. Drill out stage tools.					
Set retrievable bridge plug between Dakota and Mesa Verde zones.  Perforate and frac Mesa Verde zone. Clean out and test Mesa Verde zone. Pull retrievable bridge plug. Clean out and test Dakota – Mesa Verde combined. Subtract Mesa Verde test from combined test for percentage allocations. Land tubing. Move rig. Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: Libert 2 Verguer  TITLE: Superintendent DATE: September 29, 1999  ROBERT L. VERQUER	Run correlation collar log.					
Perforate and frac Mesa Verde zone.  Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Dakota – Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: Little Yours TITLE: Superintendent DATE: September 29, 1999  ROBERT L. VERQUER  APPROVED BY: TITLE: DATE:	Perforate and frac Dakota.					
Clean out and test Mesa Verde zone.  Pull retrievable bridge plug.  Clean out and test Dakota – Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: **Little** Little**  TITLE: Superintendent DATE: September 29, 1999  ROBERT L. VERQUER  APPROVED BY: TITLE: DATE:	Set retrievable bridge plug between Dakota and Mesa Verde zones.					
Pull retrievable bridge plug.  Clean out and test Dakota – Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: Littly Lyman TITLE: Superintendent DATE: September 29, 1999  ROBERT L. VERQUER  APPROVED BY: TITLE: DATE:	Perforate and frac Mesa Verde zone.					
Clean out and test Dakota – Mesa Verde combined.  Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED:	Clean out and test Mesa V	erde zone.				
Subtract Mesa Verde test from combined test for percentage allocations.  Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: TITLE: Superintendent DATE: September 29, 1999  ROBERT L. VERQUER  APPROVED BY: DATE: DATE:	Pull retrievable bridge plug.					
Land tubing. Move rig.  Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED:	Clean out and test Dakota – Mesa Verde combined.					
Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED:	Subtract Mesa Verde test from combined test for percentage allocations.					
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5  18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED:	Land tubing. Move rig.					
SIGNED: Robert L. VERQUER  TITLE: Superintendent DATE: September 29, 1999  APPROVED BY: DATE:	Submit test results to NMOCD for final percentage allocation approvals.  NOTE: The format is issued in lieu of U.S. BLM Form 3160-5					
ROBERT L. VÉRQUER           APPROVED BY:	18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT					
	SIGNED: Robert L. Verquer TITLE: Superintendent DATE: September 29, 1999					
CONDITIONS OF APPROVAL, IF ANY	APPROVED BY:CONDITIONS OF APPROVAL, IF ANY	TITLE:	DATE:			