

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

34

8. Well Name and No.

BREECH 812-M

9. API Well No.

30-039-25925-00

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1475' F/N 1850' F/W

SEC. 18-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

RECEIVED
OCT 12 1999

OIL CON. DIV.
DIST. 3

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

10-4-99

TD at 7015', 3:00 p. m. on 10-2-99

Schlumberger logged well TD to surface with Induction Gamma Ray and density Compensated Neutron logs.

New 5 1/2" 15.5# J-55 LT&C seamless casing run to 7015' KB.

Cement stage tools set at 5115' and 3121'.

Centralizers at following depths: 6980', 6935', 6890', 6844', 6798', 6751', 6705', 6662', 6615', 6571', 5207', 5161', 5069', 5024', 4130', 4085', 4038', 3993', 3213', 3166', 3073', 3026', 2566', 2428'.

Cement baskets at 5130' and 3136'.

Cemented 5 1/2" casing 7015' to surface in three stages as follows:

Pressure Test 1000#
5/2 will be 4000#

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: October 4, 1999

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

OCT 08 1999

FARMINGTON FIELD OFFICE

Caulkins Oil Company
BLM Sundry Notice
Breach 812-M
October 4, 1999
Page 2

1st stage

Cemented through shoe at 7015' with 260 sacks (538 cu. ft.) premium lite plus 1/4# per sack cellflake plus 8% gel (yield 2.07) (bbls 96).

Followed by 100 sacks (114 cu. ft.) class "H" plus 1% CaCl plus 1/4# cell flake (yield 1.14) (bbls 20).

Circulated approximately 2 bbls cement.

2nd stage

Cemented through DV tool at 5115' with 340 sacks (704 cu. ft.) premium lite plus 1/4# per sack cellflake plus 8% gel (yield 2.07) (bbls 125).

Followed by 85 sacks (119 cu. ft.) Type III plus 1% CaCl plus 1/4# cell flake (yield 1.40) (bbls 21).

Circulated approximately 14 bbls cement.

3rd stage

Cemented through DV tool at 3121' with 710 sacks (1470 cu. ft.) premium lite plus 1/4# per sack cellflake plus 8% gel (yield 2.07) (bbls 262).

Followed by 85 (119 cu. ft.) sacks Type III plus 1% CaCl plus 1/4# cell flake (yield 1.40) (bbls 21).

Final plug down at 7:30 p. m., 10-3-99.

Circulated approximately 30 bbls cement.