

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

23

Well Name and No.

BREECH 228-M

8. API Well No.

30-039-25926

10. Field and Pool, Exploratory Area

DAKOTA - MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1520' F/S 1122' F/E

SEC. 18-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other _____

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-22-99

TD 7502' reached at 7:00 a. m., 9-18-99.

Schlumberger logged well TD to surface with Induction Gamma Ray and Density Compensated Neutron logs.

New 5 1/2" 15.5# L T and C seamless casing run to 7502: KB

Cement state tools set at 5496' and 3494'.

Centralizers at following depths: 7458', 7412', 7368', 7321', 7274', 7234', 7188', 7144', 7098', 7052', 5586', 5540', 5450', 5403', 4814', 4770', 4724', 4679', 3630', 3585', 3448', 3401', 3086', 2950'.

Cement baskets at: 5561' and 3602'

Cemented 5 1/2" casing 7502' to surface in three stages as follows:

1st stage through shoe at 7502'

190 sacks (393 cu. ft.), 35/65 Poz plus 8% gel plus 1/4# per sack cell flake followed by 100 sacks (114 cu. ft.) class "H" cement plus 1% CaCl plus 1/4# per sack cell flake.

Circulated 325 bbls mud with no cement returns.

2nd stage through stage tool at 5496'

185 sacks (387 cu. ft.) BJ premium lite plus 1/4# per sack cell flake followed by 86 sacks (120 cu. ft.) Type III plus 1% CaCl plus 1/4# per sack cell flake.

Circulated 200 bbls mud with no cement returns.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: September 23, 1999

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

OCT 01 1999

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

Caulkins Oil Company
BLM Sundry Notice
Breach 228-M
September 23, 1999
Page 2

3rd stage through stage tool at 3494'

390 sacks (815 cu. ft.) Premium lite plus 1/4# per sack cell flake followed by 86 sacks (120 cu. ft.) Type III plus 1% CaCl plus 1/4# per sack cell flake.

Displaced with 83 bbls H₂O.

Final plug down at 9:14 p. m. September 19, 1999.