

(November 1983)
(formerly 9-580)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS
WELL WELL WELL X DRY Other FARMINGTON, NM

b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL X OVER EN BACK RESVR. Other _____

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 340

BLOOMFIELD, NM 87413

Ph. (505) 632-1544

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1520' F/S 1122' F/E

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

30-039-25926

DATE ISSUED

7-29-98

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9/4/99

16. DATE T.D. REACHED

9/18/99

17. DATE COMPL. (Ready to pro.)

10/15/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6709 GR

19. ELEV. CASINGHEAD

6709

20. TOTAL DEPTH, MD & TVD

7502'

21. PLUG, BACK T.D., MD & TVD

7502'

22. IF MULTIPLE COMPL.

HOW MANY*

2 Commingled

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 7502'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7259' - 7425' BASIN DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

Cement Bond, Gamma Ray Correlation, Induction & Compensated Neutron - Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	340'	12 1/4"	155 sacks (215 cu. ft.)	None
5 1/2"	15.5 #	7502'	7 7/8"	1037 sacks (1949 cu. ft.)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7406'	None

31. PERFORATION RECORD (Interval, size and number)

One .32 hole at following depths:

7259' 7347' 7376' 7421'

7270' 7355' 7390' 7425'

7290' 7359' 7401'

7343' 7372' 7407'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7259' - 7425'	190,400# 20/40 Brady sand and 2960 bbls 2% KCL/20# cross-link gel

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
10/25/99		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/25/99	1 hour	3/4"	→	.05	51.9	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	
88	330	→	1.2	1246	trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NMOCD

SIGNED

Robert L. Vergara

TITLE

Superintendent

DATE

November 3, 1999

This format is in lieu of Bureau of Land Management form 3160-4.

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BREECH

9. WELL NO.

228-M

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

I

SEC. 18-26N-6W

