

RECEIVED
NOV 18 1999

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL X DRY Other FARMINGTON, NM

b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL X OVER EN BACK RESVR. Other _____

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 340
BLOOMFIELD, NM 87413

Ph. (505) 632-1544

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

30-039-25926

At surface 1520' F/S 1122' F/E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

30-039-25926

DATE ISSUED

7-29-98

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9/4/99

16. DATE T.D. REACHED

9/18/99

17. DATE COMPL. (Ready to pro.)

10/15/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6709 GR

19. ELEV. CASINGHEAD

6709

20. TOTAL DEPTH, MD & TVD

7502'

21. PLUG, BACK T.D., MD & TVD

7502'

22. IF MULTIPLE COMPL.

HOW MANY*

2 Commingled

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 7502'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4752' - 5401' MESA VERDE

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

Cement Bond, Gamma Ray Correlation, Induction & Compensated Neutron - Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	340'	12 1/4"	155 sacks (215 cu. ft.)	None
5 1/2"	15.5#	7502'	7 7/8"	1037 sacks (1949 cu. ft.)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7406'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

One .32 hole at following depths:

4752' 4855' 5063' 5201' 5272' 5323'
4784' 4861' 5166' 5213' 5289' 5368'
4789' 4930' 5171' 5259' 5313' 5373'
4845' 4990' 5174' 5261' 5317' 5377'
4851' 5007' 5188' 5270' 5320' 5401'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4752' - 5401'

AMOUNT AND KIND OF MATERIAL USED

103,000# 20/40 Brady sand and
2280 bbls 2% KCL/15# linear gel

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)					WELL STATUS (Producing or shut-in)	
10/14/99		Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL – BBL.	GAS – MCF.	WATER – BBL.	GAS – OIL RATIO	
10/14/99	1 hour	3/4"	→	.11	27.13	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL – BBL.	GAS – MCF.	WATER – BBL.	OIL GRAVITY-API (CORR.)		
46	310	→	2.6	651	trace	ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Vergara

TITLE

Superintendent

DATE

November 3, 1999

ACCEPTED FOR RECORD
BY
NOV 16 1999

FARMINGTON FIELD OFFICE

