

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-039-25964	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 21943	⁸ Property Name Jicarilla 117E	⁹ Well Number 3A

II. ¹⁰ Surface Location

UL or lot no. E	Section 34	Township 26N	Range 3W	Lot. Idn	Feet from the 1700'	North/South Line N	Feet from the 800'	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
¹² Lsc Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UT 84158-0900	2822926	G	E-34-T026N-R003W
9018	GIANT INDUSTRIES 5764 US HWY 64 FARMINGTON, NM 87401	2822925	O	E-34-T026N-R003W

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DIST. 2

IV. Produced Water

²³ POD 2822927	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/4/98	²⁶ Ready Date 10/8/99	²⁷ TD 8500'	²⁸ PBSD 8492'	²⁹ Perforations 6210' - 6336'	³⁰ DHC, DC, MC DHC-2360
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 329'	³⁴ Sacks Cement 189 cu. ft., Circ.		
8 3/4	7	3792'	852 cu. ft., Circ.		
6 1/4	4 1/2	8500'	762 cu. ft.,		
Tubing Sz. 2 3/8 @ 8045'					

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 10/15/99	³⁸ Test Length 7 Day SI	³⁹ Tbg. Pressure SI-0#	⁴⁰ Csg. Pressure SI-785#
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas Pitot Test --	⁴⁵ AOF -- 217 MCF/D	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Gary W. Brink		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY ERNIE BUSCH Title: DEPUTY OIL & GAS INSPECTOR, DIST. 2	
Printed name: Gary Brink		Approval Date: NOV 10 1999	
Title: Production Superintendent			
Date: 1/25/99	Phone: 505-325-6800		

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date