

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FNL, 800' FWL, Sec. 34, T26N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 117

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 117E 3A

9. API Well No.

30-039-25964

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD MV & DHC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with DHC-2360, the Mesaverde was added and the well commingled as follows:

8/16/99 MIRU. TOH and laydown tubing. Set CIBP at 6400'. Test casing to 4000 psi-OK RD rig.
8/20/99 RU wireline. Perf MV 6210-14, 6219-41, 6245-66, 6270-86, 6330-36 w/ 1JS/2FT for a total of 39 holes. Acidize perfs with 1000 gals. 15% HCL.
8/28/99 Fraced with 76,000 gals. Slickwater and 90,000# 20/40 sand. Flow back to pit.
10/4/99 MIRU. Kill well. TIH with tubing.
10/5/99 TIH and clean out to 6262' with air mist.
10/6/99 Clean out to 6400' with air mist.
10/7/99 Test MV, clean out to 8300'. TOH. Ran 252 jts. 2 3/8" 4.7# J-55 tubing set at 8045'. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed

Monica Papp

Title Production Assistant

Date 10/15/99

(This space for Federal or State office use)

Approved by

Val Papp

Title

Lands and Mineral Resources

Date

NOV 9 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Subject Sicatilla 117E #3A

Spud: 12-4-98

BL-7475'

12 1/4" hole

8 3/4" hole

152 Jb. 2 3/8" 4.7" J-55 T&G.
set @ 8045', SU @ 8012'.

6 1/4" hole

PBD 8492'

TD 8500'

9 5/8" 36# K-55 set @ 329'
Cemented w/ 189 cu. ft.
Circ. to surface7" 20 & 23" J-55 set @ 4295'
Cemented w/ 852 cu. ft.
Circ. to surfaceMesaverde Perfs
6210'-6336' 1st 2' (39 holes)
Frac 76,000 gals slickwater
92,000 # 20/40 sandGallup-Sakota Perfs
7345'-8109' 1 SPF (44 holes)
Frac 100,600 gals slickwater
150,000 # 20/40 sand4 1/2" 116# J-80 & K-55 @ 8320'
Cemented w/ 762 cu. ft.
TCC 3592' (CBL)