



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnrd.state.nm.us/ocd/District III/3distric.htm](http://emnrd.state.nm.us/ocd/District%20III/3distric.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

February 3, 2000

Mr. Gary Brink
Energen Resources
2198 Blmfld Hwy
Farmington NM 87401

Re: Jicarilla 117E #3A, API# 30-039-25964, O-34-26N-03W, DHC

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	91%	44%
Gallup-Dakota	9%	56%

Sincerely,

Frank T. Chavez
District Supervisor

FTC/mk

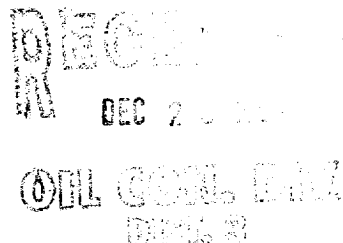
cc: Jim Lovato, Farmington BLM
Mark Ashley, NMOCD Santa Fe
Well File



Jicarilla 117E # 3A

December 21, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410



Jicarilla 117E # 3A
Unit O, Section 34, T 26 N, R 3 W
Rio Arriba Co., New Mexico
Blanco Mesa Verde & NE Ojito Gallup-Dakota
Administrative Order DHC-2360
API # 30-039-25964

Dear Mr Chavez:

In accordance to DHC-2360, Energen Resources was required to consult with the Aztec office upon completion of the Mesa Verde to determine the fixed allocation method for production. Following 30 days of stabilized production, the well has a combined flowstream as follows:

Prior Gallup-Dakota Rate	11 MCFD & 2 BOPD
Combined Mesa Verde & GL-DK	118 MCFD & 3.6 BOPD

Based on the proposed Allocation method in the application, it is recommended the production be allocated as follows:

Gas Production

Mesa Verde	$107 / 118 = .91$ or 91% gas
Gallup - Dakota	$11 / 118 = .09$ or 9% gas

Oil Production

Mesa Verde	$1.6 / 3.6 = .44$ or 44% oil
Gallup- Dakota	$2.0 / 3.6 = .56$ or 56% oil

If additional information is needed, please contact me.

Sincerely;

Gary W. Brink
Production Superintendent