

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

COPY

Form C-105
Revised 1-1-89

WELL API NO.
30 - 039 - 25986
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name ELK Com 34			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 11			
2. Name of Operator McElvain Oil & Gas Properties Inc.	9. Pool name or Wildcat Blanco Mesa Verde			
3. Address of Operator 1050 17th St., Suite 710, Denver, CO 80265				
4. Well Location Unit Letter K : 1355 Feet From The South Line and 1840 Feet From The West Line Section 34 Township 26N Range 2W NMPM Rio Arriba County				
10. Date Spudded 02/08/99	11. Date T.D. Reached 02/21/99	12. Date Compl. (Ready to Prod.) 05/24/99	13. Elevations (DF & RKB, RT, GR, etc.) 7547' GL	14. Elev. Casinghead 7547'
15. Total Depth 6327'	16. Plug Back T.D. 6276'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools all	Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name Menefee: 5647 - 5958', Pt. Lookout: 5958 - 6327'				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Induction: 6327 - 326', Formation Density/Comp. Neutron				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 "	36	326 '	12.250"	206.5 cf - circ to surf.	
7.000 "	20	4099 '	8.750 "	Stage 1: 454.4 cf, TOC (CBL)-2110 '	
				Stage 2: 478.0 cf, circ to surf	
4.500 "	10.5	3981 - 6321 '	6.250 "	551.43 cf, cir to liner top	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3981	6321	551		2.375 "	6030 '	none

26. Perforation record (interval, size, and number) 5682', 96', 98', 5793', 96', 98', 5802', 33', 5836', 5905', 12', 14', 16', 22', 45', 67', 5972', 75', 79', 94', 6012', 19', 23', 26', 6041', 44', 57', 62', 76', 79', 6114', 17', 47', 63', 75'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5682 - 6175'	261,846 gals. slick water +
		249,700 # 20/40 sand

28. PRODUCTION							
Date First Production 05/24/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI - WOPL	
Date of Test 06/14/99	Hours Tested 168	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Blow Tubing Press. SI 1768	Casing Pressure 1812	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test. Sold to EPFS for production	Test Witnessed By Joe Ellwdgw
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30. List Attachments Deviation Letter
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>R. E. Fielder</u>	Printed Name <u>R. E. Fielder</u>	Title <u>Agent</u>	Date <u>05/26/99</u>

11/19/21

Tops

Ojo Alamo 3451'

Kirtland-Ft - 3650'

PC - 3458'

MV - 5522

Menefee - 5647

Point Kent - 5958