

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 - 039 - 25986

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Elk Com 34

8. Well No.
11

9. Pool name or Wildcat
Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☒
WELL ☐ WELL ☒ OTHER

2. Name of Operator
McElvain Oil & Gas Properties Inc.

3. Address of Operator
1050 17th St., Suite 710, Denver, CO, 80265

4. Well Location
Unit Letter K : 1355 Feet From The South Line and 1840 Feet From The West Line

Section 34 Township 26N Range 2W NMPM Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)
7547 ' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.
2/11/99: Drill 8 3/4 " hole to 4103 '. Ran Dual Induction and Spectral Density / Compensated Neutron logs from 4103 ' to surface casing shoe. Ran 96 joints (4082.67 ') of 7", 20 ppf, J - 55, ST&C casing. Casing set at 4099 'KB. Float collar at 4054 'KB. DV Tool at 2109 '. 7 " X 8 3/4 " bowspring centralizers at 4076 ', 3968 ', 3838 ', 3708 ', 3535 ', 3362 ', & 3103 '. 7 " X 8 3/4 " centralizers at 2628 ', 2154 ', 2065 ', 1818 ', & 1602 '. Cement Stage 1 with 160 sacks (334.4 cf) of Class B with 2 % Econolite, 10 pps gilsonite, and 0.50 pps celloflake. Tail in with 100 sacks (120 cf) Class B with 10 pps gilsonite and 0.50 pps celloflake. Full returns through 130 bbls. of 163 bbl. displacement, then dropped to 50 % returns. Circulate and WOC 4 hours. Circulate preflush fluid but no cement from above DV tool. Cement Stage 2 with 200 sacks (418.0 cf) of Class B with 2 % Econolite, 10 pps gilsonite, and 0.50 pps celloflake. Tail in with 50 sacks (60 cf) Class B with 10 pps gilsonite and 0.50 pps celloflake. Good circulation throughout job. Circulated 20 bbls. (54 sacks) of lead slurry to surface. Plug down at 4:30 PM, 2/14/99. WOC 12 hours. Pressure test casing and BOPE to 1500 psig for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE 2/26/99
TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. (505) 325-5220

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PEREZ

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE _____ DATE _____