

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-039-25988	⁵ Pool Name BLANCO MESAVERDE	⁶ Pool Code 72319
⁷ Property Code 21943	⁸ Property Name JICARILLA 117 E	⁹ Well Number 7A

II. ¹⁰ Surface Location

UL or lot no. 0	Section 28	Township 26N	Range 03W	Lot. Idn	Feet from the 790	North/South Line S	Feet from the 1850	East/West line E	County RA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UT 84158-0900	2822796	G	0-28-T026N-R003W
9018	GIANT INDUSTRIES 5764 US HWY 64 FARMINGTON, NM 87401	2822795	0	0-28-T026N-R003W

IV. Produced Water

²³ POD 2822797	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10/21/98	²⁶ Ready Date 12/23/98	²⁷ TD 6560'	²⁸ PBSD 6365'	²⁹ Perforations 6116' - 6250'	³⁰ DHC, DC, MC DHC-2122
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 330'	³⁴ Sacks Cement 189 CU. FT., CIR.		
8 3/4	7"	4175'	933 CU. FT., TS 2890'		
6 1/4	4 1/2"	4052' - TOP 6560' - BOTTOM	392 CU. FT.		
TUBING REC: 2 3/8" @ 6240'					

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 12/23/98	³⁸ Test Length 1 HOUR	³⁹ Tbg. Pressure SI-205	⁴⁰ Csg. Pressure SI-845
⁴¹ Choke Size 3/4"	⁴² Oil TRACE	⁴³ Water 0	⁴⁴ Gas 855	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the files of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
Printed name: Gary Brink
Title: Production Superintendent
Date: 12/23/98 Phone: 505-325-6800

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: SUPERVISOR DISTRICT #3
Approval Date: FEB - 3 1999

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator
[Signature]
Previous Operator Signature Printed Name Title Date