

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

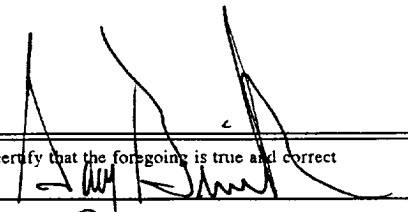
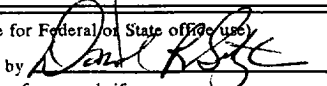
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Jicarilla Contract #117
2. Name of Operator Taurus Exploration U.S.A., Inc.	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 FSL, 1850 FEL, SEC. 28, T26N, R3W, N.M.P.M.	8. Well Name and No. Jicarilla 117E 7A
	9. API Well No. 30-039-25988
	10. Field and Pool, or exploratory Area Tapacito Pictured Cliffs/ Blanco Mesa Verde
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Cement	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In reference to Jicarilla Contract 117 1310 (010) it is intended to attempt to circulate cement to surface on 7" casing string as follows: (Note circulation was lost during primary cement job.)

1. MIRU. TOH. Set RBP.
2. Perforate squeeze holes at 2850'. Attempt to gain circulation to surface. If no circulation is established, squeeze cement with 150 sks Class "B". Run temperature survey. WOC. Continue to find top and squeeze until cement covers Nacimiento at 2000'.
3. If circulation is established, cement to surface with 300 sks 3% econolite followed by 150 sks Class "B".
4. Drill out squeeze cement. Test casing to 1000 psi. Rerun production tubing.

14. I hereby certify that the foregoing is true and correct		
Signed 	Title <u>Production Superintendent</u>	Date <u>1/25/99</u>
(This space for Federal or State office use)		
Approved by 	Title <u>Lands and Mineral Resources</u>	Date <u>FEB 11 1999</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.