## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name  7. Unit Agreement Name  8. Well Name & Number  8. Well Name & Number  8. Well Name & Number  Canyon Largo Unit  8. Well Name & Number  API Well Name & Number  10. Field and Pool  Basin Dakota  11. County and State  Recompletion  New Construction  New Constru	Sundry Not	ices and Reports on Well	S	
RESOURCES OIL & GAS COMPANY  Canyon Largo Unit  Resources  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Dakota 11. County and State Rio Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Notice of Intent Recompletion Notice of Intent Abandonment Recompletion Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  1-15-99 Conversion  1-15-99 Conversion Co	. Type of Well GAS	), cal 2 0,0 h-	7 M. 2: 30 <sub>5</sub> .	SF-078881 If Indian, All. or
Canyon Largo Unit  Address & Phone No. of Operator  FO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T. R., M 1600'FSL, 1150'FWL, Sec.12, T-25-N, R-7-W, NMPM  Canyon Largo U #4.  Apr Well No. 30-039-26007  10. Field and Fool Basin Daketa 11. County and State Rio Arriba Co, NM  Canyon Largo U #4.  Apr Well No. 30-039-26007  10. Field and Fool Basin Daketa 11. County and State Rio Arriba Co, NM  Canyon Largo U #4.  Apr Well No. 30-039-26007  10. Field and Fool Basin Daketa 11. County and State Rio Arriba Co, NM  Canyon Largo U #4.  Apr Well No. 30-039-26007  10. Field and Fool Basin Daketa 11. County and State Rio Arriba Co, NM  Type of Submission  Type of Action New Construction	Name of Operator		7.	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  1. Location of Well, Footage, Sec., T, R, M 1600'FSL, 1150'FWL, Sec.12, T-25-N, R-7-W, NMPM 10. Field and Pool 1600'FSL, 1150'FWL, Sec.12, T-25-N, R-7-W, NMPM 11. Easin Daketa 11. County and State Rio Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Not Recompletion Non-Recuting Water Shut off Final Abandonment Altering Casing Repair Altering Casing Conversion to Injection 1-15-99 Drill to TD @ 7587'. Circ hole clean. 1-20-99 TOOH. TIH, ran logs. TOOH. 1-21-99 TIH W/23 jts 4 b" 11.6# N-80 LT&C csg, 154 jts 4 b" 10.5# J-55 ST&C csg, set @ 7577'. Circ hole clean. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmtd first stage w/544 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed w/323 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed Conversion stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed Conversion stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed Conversion stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele, (2037 cu.ft.). Circ 5 bbl cmt to surface. WOC. PT csg 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.	BURLINGTON	& GAS COMPANY	8	
Basin Dakota  11. County and State Rio Arriba Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission    Notice of Intent				Canyon Largo U #444 API Well No.
Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  X Other -  3. Describe Proposed or Completed Operations  1-15-99 Drill to TD @ 7587'. Circ hole clean. 1-16/19-99 Circ hole clean. 1-20-99 TOOH. TIH, ran logs. TOOH. 1-21-99 TIH w/23 jts 4 ½" 11.6# N-80 LT&C csg, 154 jts 4 ½" 10.5# J-55 ST&C csg, set @ 7577'. Circ hole clean. Pump 10 bbl wtr, 20 bbl mud flush, 10 bb wtr shead. Cmtd first stage w/544 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed w/323 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (455 cu.ft.). Circ 5 bbl cmt to surface.  1-22-99 Stage tool set @ 3522'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahe Cmtd second stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele (2037 cu.ft.). Circ 40 bbl cmt to surface.  1-22-99 Stage tool set @ 3522'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahe Cmtd second stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele (2037 cu.ft.). Circ 40 bbl cmt to surface. WOC. PT csg 3800 psi/15 min, OK. ND BOF. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Made Made Cmtd first stage and correct.  Title Regulatory Administrator Date 1/25/99  Title Date			No. of the second secon	Basin Dakota
Notice of Intent  Abandonment  Recompletion  Recompletion  Non-Routine Fracturing  Casing Repair  Altering Casing  Final Abandonment  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing  Conversion to Injection  X Other -   3. Describe Proposed or Completed Operations  1-15-99 Drill to TD @ 7587'. Circ hole clean. 1-20-99 TOOH. TIH, ran logs. TOOH. 1-21-99 TIH w/23 jts 4 ½" 11.6# N-80 LT&C csg, 154 jts 4 ½" 10.5# J-55 ST&C csg, set @ 7577'. Circ hole clean. Pump 10 bbl wtr, 20 bbl mud flush, 10 bb wtr ahead. Cmtd first stage w/544 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed w/323 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (455 cu.ft.). Circ 5 bbl cmt to surface.  1-22-99 Stage tool set @ 3522'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahe Cmtd second stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele (2037 cu.ft.). Circ 40 bbl cmt to surface. WOC. PT csg 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  4. I hereby certify that the foregoing is true and correct.  Signed Manual Title Regulatory Administrator Date 1/25/99  This space for Federal or State Office use)  Exproved BY  Title Date				DATA
Plugging Back   Casing Repair   Water Shut off		Abandonment	Change of Pla	
Altering Casing Conversion to Injection	_X_ Subsequent Report	Plugging Back	<pre>_ New Construct _ Non-Routine :     Water Shut or </pre>	tion Fracturing ff
1-15-99 Drill to TD @ 7587'. Circ hole clean. 1-16/19-99 Circ hole clean. 1-20-99 TOOH. TIH, ran logs. TOOH. 1-21-99 TIH w/23 jts 4 ½" 11.6# N-80 LT&C csg, 154 jts 4 ½" 10.5# J-55 ST&C csg, set @ 7577'. Circ hole clean. Pump 10 bbl wtr, 20 bbl mud flush, 10 bb wtr ahead. Cmtd first stage w/544 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed w/323 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (455 cu.ft.). Circ 5 bbl cmt to surface. 1-22-99 Stage tool set @ 3522'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahe Cmtd second stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele (2037 cu.ft.). Circ 40 bbl cmt to surface. WOC. PT csg 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Man Manuel Title Regulatory Administrator Date 1/25/99 no  (This space for Federal or State Office use)  APPROVED BY Title Date	Final Abandonment	Altering Casing		
1-16/19-99 Circ hole clean. 1-20-99 TOOH. TIH, ran logs. TOOH. 1-21-99 TIH w/23 jts 4 ½" 11.6# N-80 LT&C csg, 154 jts 4 ½" 10.5# J-55 ST&C csg, set @ 7577'. Circ hole clean. Pump 10 bbl wtr, 20 bbl mud flush, 10 bb wtr ahead. Cmtd first stage w/544 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Flocele, 10 pps Gilsonite (1583 cu.ft.). Tailed w/323 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (455 cu.ft.). Circ 5 bbl cmt to surface. 1-22-99 Stage tool set @ 3522'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahe Cmtd second stage w/700 sx Class "B" neat cmt w/3% sodium metasilicate 0.5 pps Flocele (2037 cu.ft.). Circ 40 bbl cmt to surface. WOC. PT csg 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  144. I hereby certify that the foregoing is true and correct.  Signed May Manual Title Regulatory Administrator Date 1/25/99 no  (This space for Federal or State Office use)  APPROVED BY Title Date	3. Describe Proposed or Comp.	leted Operations	,	<del> </del>
Signed Machine Title Regulatory Administrator Date 1/25/99	1-16/19-99 Circ hole cleater to the	an. ogs. TOOH. " 11.6# N-80 LT&C csg, 1 Circ hole clean. Pump 10 cd first stage w/544 sx 0 0.5 pps Flocele, 10 pps s "B" 50/50 poz w/2% gel bs Gilsonite (455 cu.ft. 3522'. Pump 10 bbl wtr, tage w/700 sx Class "B" te (2037 cu.ft.). Circ 4	bbl wtr, 20 bb Class "B" neat Gilsonite (158 , 2% calcium ch ). Circ 5 bbl c 20 bbl mud fl neat cmt w/3% s 0 bbl cmt to su	ol mud flush, 10 bbl cmt w/3% sodium 33 cu.ft.). Tailed aloride, 0.5 pps cmt to surface. ush, 10 bbl wtr aheasodium metasilicate, arface. WOC. PT csg
APPROVED BY Title Date	Signed John Shallhu	Title Regulatory Adm		e 1/25/99
			Date	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as for matter within its jurisdiction.