

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078881

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Canyon Largo Unit																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME Canyon Largo Unit																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. Canyon Largo Unit #448																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-26007																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1600'FSL, 1150'FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Dakota																			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-25-N, R-7-W		12. COUNTY OR PARISH Rio Arriba																			
13. STATE New Mexico		14. PERMIT NO. DATE ISSUED																			
15. DATE SPUDDED 1-2-99	16. DATE T.D. REACHED 1-15-99	17. DATE COMPL. (Ready to prod.) 3-24-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6904 GR, 6917 KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7587	21. PLUG, BACK T.D., MD & TVD 7527	22. IF MULTIPLE COMPL., HOW MANY*																		
23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7134-7380 Dakota	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, CNL, CDL																		
27. WAS WELL CORED No																					
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>24#</td><td>353</td><td>12 1/4</td><td>354 cu.ft.</td><td></td></tr><tr><td>4 1/2</td><td>11.6#</td><td>7577</td><td>7 7/8</td><td>4075 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	353	12 1/4	354 cu.ft.		4 1/2	11.6#	7577	7 7/8	4075 cu.ft.	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																
8 5/8	24#	353	12 1/4	354 cu.ft.																	
4 1/2	11.6#	7577	7 7/8	4075 cu.ft.																	
29. LINER RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)													
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
30. TUBING RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8</td><td>7378</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8	7378													
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
2 3/8	7378																				
31. PERFORATION RECORD (Interval, size and number) 7134-7154, 7244-7250, 7271-7290, 7350-7380																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>7134-7380</td><td>2310 bbl slk wtr, 5000# 40/70 sd.</td></tr><tr><td></td><td>36,000# 20/40 tempered LC sd</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7134-7380	2310 bbl slk wtr, 5000# 40/70 sd.		36,000# 20/40 tempered LC sd												
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																				
7134-7380	2310 bbl slk wtr, 5000# 40/70 sd.																				
	36,000# 20/40 tempered LC sd																				
33. PRODUCTION																					
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td></td><td>Flowing</td><td>SI</td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)		Flowing	SI												
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)																			
	Flowing	SI																			
<table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N FOR TEST PERIOD</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>3-24-99</td><td></td><td></td><td></td><td></td><td>439 Pitot Gauge</td><td></td><td></td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	3-24-99					439 Pitot Gauge				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO														
3-24-99					439 Pitot Gauge																
<table border="1"><thead><tr><th>FLOW, TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>SI 34</td><td>SI 1853</td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	SI 34	SI 1853									
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)															
SI 34	SI 1853																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED [Signature] TITLE Regulatory Administrator

DATE 3-31-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

MOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; used in pressure, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CO NTNT, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2128'	2330'	White, cr-gr ss.	Ojo Alamo	2128'	
Kirtland	2330'	2615'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2330'	
Fruitland	2615'	2810'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2615'	
Pictured Cliffs	2810'	2946'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2810'	
Lewis	2946'	3205'	Shale w/siltstone stringers	Lewis	2946'	
Huerfanito Bentonite*	3205'	3630'	White, waxy chalky bentonite	Huerfanito Bent.	3205'	
Chacra	3630'	4110'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3630'	
Cliff House	4110'	4468'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4110'	
Menefee	4468'	5067'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4468'	
Point Lookout	5067'	5600'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5067'	
Mancos	5600'	6150'	Dark gry carb sh.	Mancos	5600'	
Gallup	6150'	7025'	Lt gry to brn calc carb mlcac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6150'	
Greenhorn	7025'	7090'	Highly calc gry sh w/thin lmst.	Greenhorn	7025'	
Graneros	7090'	7130'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7090'	
Dakota	7130'	7587'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7130'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS