

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

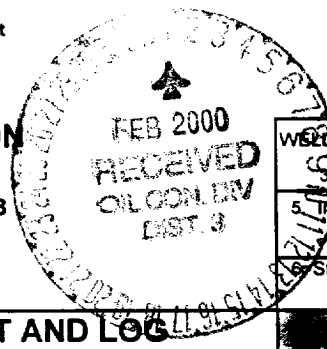
Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088



Well API NO.

039-26137

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DHC-2315

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Kaime

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.

2

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Otero Cha/Blanco MV/Basin DK

4. Well Location

Unit Letter A : 790 Feet From The North Line and 1190 Feet From The East LineSection 20 Township 26N Range 6W NMPM Rio Arriba County10. Date Spudded
9-30-9911. Date T.D. Reached
10-9-9912. Date Compl. (Ready to Prod.)
1-25-0013. Elevations (DF&RKB, RT, GR, etc.)
6387 GR, 6399 KB

14. Elev. Casinghead

15. Total Depth

7340

16. Plug Back T.D.

7287

17. If Multiple Compl. How
Many Zones?

3

18. Intervals
Drilled By

Rotary Tools

0-7340

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6951-7172 Dakota Commingled w/Chacra & Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

LDT CNL, AIR, CMR, ML

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	358	12 1/4	354 cu.ft.	
4 1/2	10.5#	7334	7 7/8	3419 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7178	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6951-6960, 7044-7053', 7079-7084', 7101-7106',
7115-7124', 7162-7172'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6951-7124

AMOUNT AND KIND MATERIAL USED

2259 bbl 2% KCl slk wtr, 40,000# 20/40 tempered LC sd

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test

1-25-00

Hours Tested

1

Choke Size

Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

919 MCF/D Pitot Gauge

Flow Tubing Press.

SI 519

Casing Pressure

SI 798

Calculated 24-
Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

919 MCF/D

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Administrator

Date 1-31-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2002	T. Penn. "B" _____
T. Kirtland-Fruitland 2156-2339	T. Penn. "C" _____
T. Pictured Cliffs 2684	T. Penn. "D" _____
T. Cliff House 3950	T. Leadville _____
T. Menefee 4370	T. Madison _____
T. Point Lookout 4900	T. Elbert _____
T. Mancos 5446	T. McCracken _____
T. Gallup 5998	T. Ignacio Otzte _____
Base Greenhorn 6835	T. Granite _____
T. Dakota 7002	T. Lewis - 2745
T. Morrison _____	T. Huerfano Bent - 3103
T. Todillo _____	T. Chacra - 3542
T. Entrada _____	T. Graneros - 6892
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2002	2156		White, cr-gr ss.	5446	5998		Dark gry carb sh.
2156	2339		Gry sh interbedded w/tight, gry, fine-gr ss	5998	6835		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2339	2684		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	6835	6892		Highly calc gry sh w/thin lmst
2684	2745		Bn-gry, fine grn, tight ss	6892	7002		Dk gry shale, fossil & carb w/pyrite incl
2745	3103		Shale w/siltstone stringers	7002	7340		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3103	3542		White, waxy chalky bentonite				
3542	3950		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3950	4370		ss. Gry, fine-grn, dense sil ss.				
4370	4900		Med-dark gry, fine gr ss, carb sh & coal				
4900	5446		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				