

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

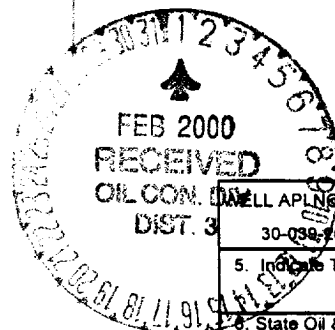
DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
 Santa Fe, New Mexico 87504-2088


 Form C-105
 Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-2315</u>		7. Lease Name or Unit Agreement Name Kaime
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 2
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Otero Cha/Blanco MV/Basin DK
4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>26N</u> Range <u>6W</u> NMPM Rio Arriba County		
10. Date Spudded 9-30-99	11. Date T.D. Reached 10-9-99	12. Date Compl. (Ready to Prod.) 1-25-00
13. Elevations (DF&RKB, RT, GR, etc.) 6387 GR, 6399 KB		14. Elev. Casinghead
15. Total Depth 7340	16. Plug Back T.D. 7287	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By		Rotary Tools 0-7340
19. Producing Interval(s), of this completion - Top, Bottom, Name 3543-3656 Chacra Commingled w/Mesaverde & Dakota		20. Was Directional Survey Made
21. Type Electric and Other Logs Run LDT CNL, AIR, CMR, ML		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	358	12 1/4	354 cu.ft.	
4 1/2	10.5#	7334	7 7/8	3419 cu.ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7178	

26. Perforation record (interval, size, and number) 3543, 3545, 3547, 3549, 3551, 3553, 3555, 3557, 3559, 3561, 3563, 3565, 3567, 3569, 3635, 3637, 3639, 3641, 3643, 3645, 3649, 3650, 3652, 3654, 3656	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3543-3656	862 bbl 20# linear gel, 200,000# 20/40 Arizona sd

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 1-25-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 329 MCF/D Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 519	Casing Pressure SI 798	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 329 MCF/D	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Peggy Cole</i>	Printed Name Peggy Cole	Title Regulatory Administrator	Date 1-31-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2002	T. Penn. "B"
T. Kirtland-Fruitland	2156-2339	T. Penn. "C"
T. Pictured Cliffs	2684	T. Penn. "D"
T. Cliff House	3950	T. Leadville
T. Menefee	4370	T. Madison
T. Point Lookout	4900	T. Elbert
T. Mancos	5446	T. McCracken
T. Gallup	5998	T. Ignacio Otzte
Base Greenhorn	6835	T. Granite
T. Dakota	7002	T. Lewis - 2745
T. Morrison		T. Huertanito Bent - 3103
T. Todilto		T. Chacra - 3542
T. Entrada		T. Graneros - 6892
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2002	2156		White, cr-gr ss.	5446	5998		Dark gry carb sh.
2156	2339		Gry sh interbedded w/tight, gry, fine-gr ss	5998	6835		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2339	2684		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	6835	6892		Highly calc gry sh w/thin lmst
2684	2745		Bn-gry, fine grn, tight ss	6892	7002		Dk gry shale, fossil & carb w/pyrite incl
2745	3103		Shale w/siltstone stringers	7002	7340		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3103	3542		White, waxy chalky bentonite				
3542	3950		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3950	4370		ss. Gry, fine-grn, dense sil ss.				
4370	4900		Med-dark gry, fine gr ss, carb sh & coal				
4900	5446		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				