

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

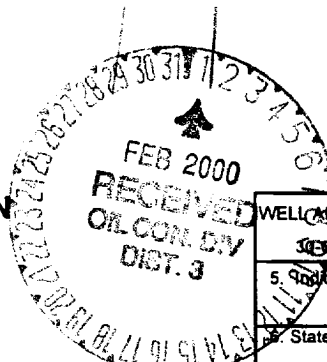
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088



DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL AS NO.

30399-26137

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-2315</u>						7. Lease Name or Unit Agreement Name Kaime	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No. 2	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						9. Pool name or Wildcat Otero Cha/Blanco MV/Basin DK	
3. Address of Operator PO BOX 4289, Farmington, NM 87499							
4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>26N</u> Range <u>6W</u> NMPM Rio Arriba County							
10. Date Spudded 9-30-99	11. Date T.D. Reached 10-9-99	12. Date Compl. (Ready to Prod.) 1-25-00	13. Elevations (DF&RKB, RT, GR, etc.) 6387 GR, 6399 KB	14. Elev. Casinghead			
15. Total Depth 7340	16. Plug Back T.D. 7287	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By	Rotary Tools 0-7340	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4903-5271' Mesaverde Commingled w/Chacra & Dakota				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run LDT CNL, AIR, CMR, ML				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	358	12 1/4	354 cu.ft.			
4 1/2	10.5#	7334	7 7/8	3419 cu.ft.			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7178	
26. Perforation record (interval, size, and number) 4903, 4905, 4907, 4908, 4925, 4926, 4951, 4953, 4955, 4959, 4965, 4967, 4997, 5000, 5003, 5006, 5010, 5036, 5042, 5057, 5059, 5085, 5155, 5197, 5236, 5271				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4903-5271 2160 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 197 MCF/D Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
SI 519	1						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 197 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	
	SI 798						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Cole</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Administrator</u>		Date <u>1-31-00</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

_____	T. Canyon
_____	T. Strawn
_____	T. Atoka
_____	T. Miss
_____	T. Devonian
_____	T. Silurian
_____	T. Montoya
_____	T. Simpson
_____	T. McKee
_____	T. Ellenburger
_____	T. Gr. Wash
_____	T. Delaware Sand
_____	T. Bone Springs
_____	T. _____
_____	T. _____
_____	T. _____
_____	T. _____
_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2002	T. Penn. "B"	_____
T. Kirtland-Fruitland	2156-2339	T. Penn. "C"	_____
T. Pictured Cliffs	2684	T. Penn. "D"	_____
T. Cliff House	3950	T. Leadville	_____
T. Menefee	4370	T. Madison	_____
T. Point Lookout	4900	T. Elbert	_____
T. Mancos	5446	T. McCracken	_____
T. Gallup	5998	T. Ignacio Otzte	_____
Base Greenhorn	6835	T. Granite	_____
T. Dakota	7002	T. Lewis - 2745	_____
T. Morrison	_____	T. Huerfano Bent - 3103	_____
T. Todilto	_____	T. Chacra - 3542	_____
T. Entrada	_____	T. Graneros - 6892	_____
T. Wingate	_____	T. _____	_____
T. Chinle	_____	T. _____	_____
T. Permian	_____	T. _____	_____
T. Penn "A"	_____	T. _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
002	2156		White, cr-gr ss.	5446	5998		Dark gry carb sh.
2156	2339		Gry sh interbedded w/tight, gry, fine-gr ss	5998	6835		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2339	2684		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	6835	6892		Highly calc gry sh w/thin lmst
2684	2745		Bn-gry, fine grn, tight ss	6892	7002		Dk gry shale, fossil & carb w/pyrite incl
2745	3103		Shale w/siltstone stringers	7002	7340		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3103	3542		White, waxy chalky bentonite				
3542	3950		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
3950	4370		ss. Gry, fine-grn, dense sil ss.				
4370	4900		Med-dark gry, fine gr ss, carb sh & coal				
4900	5446		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				