

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1730' FSL, 665' FWL, Sec. 11, T-26-N, R-5-W, NMPM

5. Lease Number

Jic Contract

6. If Indian, All. or

Tribe Name

Jicarilla Apache

Unit Agreement Name

8. Well Name & Number

Jicarilla 150 #4B

9. API Well No.

30-039-26212

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

9-15-99 Drill to intermediate TD @ 3967'. Circ hole clean. TOOH.

9-16-99 TIH w/5 jts 7" 23# N-80 LT&C csg, 51 jts 7" 23# J-55 LT&C csg, set @ 3958'. Circ csg to bottom. Lost circ. Stuck work string @ 3958'. Attempt to circ. Attempt to establish injection. ND BOP. Cut off 11' 7" csg. TOOH. TIH w/pkr, set @ 70'. Attempt to PT, failed. All surface equipment tested OK. Pressure to 1000 psi. Pkr held. Attempt to pump on annulus. TOOH w/pkr.

9-17-99 NU BOP. TIH w/pkr, set @ 60'. PT BOP to 2500 psi, OK. TIH to 3903'. Establish circ. Drill float collar & float shoe. Circ hole clean. Start to TOOH. Break off kelly. TIH, tag up @ 3914'. Shoe joint backed off. Bottom of csg @ 3903'. Top of fish @ 3914'. TOOH. TIH w/CIBP, set in 7" csg @ 3900'. TOOH. TIH, perf 4 sqz holes @ 3875'. TOOH.

9-18-99 TIH w/pkr, set @ 3741'. Pressure up backside to 2500 psi. Establish injection. Pump 400 sx Class "B" 50/50 poz w/4% gel, 0.4% fluid loss, 0.1% retardant (640 cu.ft.). Displace w/31 bbl wtr. Sqz to 302 psi. WOC. TOOH w/pkr. TIH, tag TOC @ 3862'. Drill cmt @ 3862-3900'. Circ hole clean. TOOH. TIH, ran CBL-CCL-GR @ 500-3875', TOC @ 3796'.

9-19-99 TIH w/mill. Ream hole @ 3700-3900'. (Verbal approval to sidetrack from B. Davis, BLM). Circ hole clean. TOOH. TIH w/pkr, set @ 3850'. TOOH. TIH w/starter mill. Set whipstock in pkr @ 3850'. Mill window @ 3835-3846'. TOOH w/starter mill. TIH w/window mill. Mill @ 3854'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns - for Title Regulatory Administrator Date 10/5/99  
no

(This space for Federal or State Office use) lands and Mineral Resources  
APPROVED BY Patricia M. Nelson Title  Date 10-25-99  
CONDITION OF APPROVAL, if any:

9-20-99 Mill @ 3854-3856'. TOOH. TIH w/bit to 3856'. Drilling ahead.  
9-22-99 Drill to TD @ 6444'. Circ hole clean. TOOH. TIH w/142 jts 4 1/2" 10.5# J-55 ST&C csg,  
set @ 6381'. Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmdt w/270  
sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% retardant  
0.1% defoamer (427 cu.ft.). Displace w/101 bbl wtr. WOC. PT csg to 3800 psi/15  
min, OK. ND BOP. NU WH. RD. Rig released.