

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

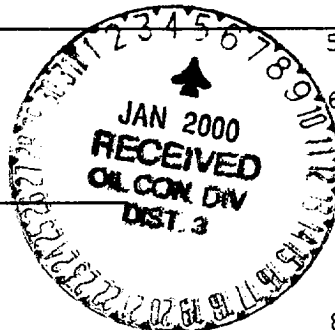
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1730' FSL, 665' FWL, Sec. 11, T-26-N, R-5-W, NMPM



5. Lease Number
Jic Contract 150
6. If Indian, All. or
Tribe Name
Jicarilla Apache
Unit Agreement Name

8. Well Name & Number
Jicarilla 150 #4B
9. API Well No.
30-039-26212
10. Field and Pool
Otero Chacra/
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection
☐ Other -

13. Describe Proposed or Completed Operations

10-1-99 MIRU. TIH w/gauge ring to 6378'. Ran CBL-CCL-GR @ 3140-6375', TOC on 4 1/2" csg @ 3928'. Ran CCL-GR @ 0-3140'. RD.
11-13-99 MIRU. ND WH. NU BOP. TIH w/CIBP, set @ 4400'. TIH w/chemical cutter. Chemical cut 4 1/2" csg @ 3741'. TOOH w/82 jts 4 1/2" csg. TIH w/5 1/2" swedge to lnr top @ 3741'. Work swedge over lnr top. TOOH w/swedge. TIH w/mill, mill out CIBP @ 4400'.
11-14/18-99 Blow well & CO.
11-19-99 Blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 5280'. TOOH. TIH w/retrieving tool. Blow well & CO.
11-20-99 Blow well & CO. Reset RBP @ 4500'. Load hole w/150 bbl wtr. TIH, ran CBL @ 300-3741', no cmt behind 7" csg. TOOH. TIH, perf 4 sqz holes @ 3700'. Pump 15 gal sd on top of RBP. TIH w/4 1/2" pkr, set @ 3802'. PT CIBP @ 4500' to 2300 psi/15 min, OK. TOOH w/pkr. TIH w/7" pkr, set @ 3513'. Establish injection. Pump 200 sx Class "B" cmt w/3% Econolite, 0.25 pps Flocele, 5 pps Gilsonite. Tailed w/100 sx Class "B" 50/50 poz w/2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite. Sqz to 2000 psi. WOC. SDON.
11-21-99 Release pkr, TOOH. (Verbal approval to squeeze from Brian Davis, BLM). TIH w/6 1/2" bit to TOC @ 3642'. Drill cmt @ 3462-3702'. Circ hole clean. PT sqz to 1000 psi/15 min, OK. TOOH w/bit. TIH, ran CBL @ 2800-3741', 100% bond @ 3650-3720'. Perf 4 sqz holes @ 3095'. TOOH. TIH w/7" pkr, set @ 2881'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/3/99
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Reg. E-g. Date 12/23/99
CONDITION OF APPROVAL, if any:

11-22-99 Attempt to establish circ, failed. Release pkr, TOOH. TIH to 3158'. Pump 40 sx Class "B" 50/50 poz w/2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite @ 2950-3158'. Sqz to 2000 psi. WOC. TIH w/6 1/4" bit, tag TOC @ 3010'. Drill cmt @ 3010-3165'. Circ hole clean.
 11-23-99 PT sqz to 2000 psi/15 min, OK. TOOH. TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH. TIH w/6 1/4" mill to 6200'. Blow well & CO to PBTD @ 6379'.
 11-24-99 Blow well & CO. SD for holiday.
 11-26-99 Blow well & CO. TOOH. TIH w/197 jts 2 3/8" 4.7# J-55 EUE tbg & 4 1/2" pkr, landed tbg @ 6237'; set pkr @ 5279'. ND BOP. NU WH. SD for weekend.
 11-29-99 Blow well & CO. ND WH. NU BOP. Release pkr. TOOH w/pkr & tbg. TIH w/mill, blow well & CO. TIH w/CIBP, set @ 5276'. TIH w/pkr, set @ 5270'. PT CIBP to 2300 psi/15 min, OK. TOOH.
 11-30-99 TIH, blow well & CO. TOOH. TIH w/165 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5221'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra single at this time. The Mesaverde is temporarily abandoned with a CIBP set at 5276'.