

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**McElvain Oil & Gas Properties, Inc.**

3. Address and Telephone No.

**1050 17th Street, Suite 710 Denver, CO 80265**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1970' FSL - 2125' FEL**

**Section 33, T26N, R2W, NMPM**

5. Lease Designation and Serial No.

**NM01397**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Cougar Com 33 No. 1**

9. API Well No.

**30-039-26226**

10. Field and Pool, or Exploratory Area

**Basin Dakota**

11. County or Parish, State

**Rio Arriba, New Mexico**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Intermediate Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/11/99 Drill 8 3/4" hole to 8540'. Ran 202 joints of 5 1/2" casing, 15.5# K-55 and 17# N-80, all measuring 8552.94' and landed at 8450' KB. DV tools at 4021' and 6246'.

Cement 1st stage with 460 sacks 50/50 Pozmix, 2% gel, 10% BWB salt, 5 lbs per sack Kolite and 1/4 lb per sack celloflake, 0.5% fluid loss additive and 0.1% dispersant. No returns while mixing and displacing. Plug down at 3:00 PM, float held. Preceded cement with 110 bbls water.

Cement 2nd stage with 650 sacks 50/50 Pozmix, 2% gel, 10% BWB salt, 5 lbs per sack Kolite and 1/4 lb per sack celloflake, 0.5% fluid loss additive and 0.1% dispersant. Plug down at 9:05 PM, DV tool closed.

Cement 3rd stage with 540 sacks Class B with 2% CaCl, 2% SM extender and 1/4 lb per sack celloflake. Full returns while mixing and for 25 bbls of 96 bbl displacement, then lost returns completely. Plug down at 5:05 AM.

Pressure test casing to 2000 psi for 5 minutes. Top of cement - 500'.

*CB*

14. I hereby certify the foregoing is true and correct

Signed

Title Expl & Prod. Administrator

Date Jan 25, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

*Petro. Eng.*

*02-01-00*