District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088 AMENDED REPORT

|   | REQ  | î   | Operator   | Name and A   | ddress   |                               | AUTHO:   | K1Z.  | 1110              | IN TO                           |                                      | OGRID N<br>2204                    | umber   |   |  |
|---|--|---|--|--|--|-------------------------------|--|---|-------------------|---------------------------------|--------------------------------------|------------------------------------|---|---|--|
|   |  | 1050  | 0 17th S   | Gas Prop<br>Street, Sui<br>, CO 8026   | ite 710  | iC.                           |  |   |                   |                                 |                                      | ason for Fi<br>W - 1/27            | _   |   |  |
| 4 A   | API Number   |   |  |  |  | <sup>5</sup> Poo              | ol Name  |   |                   |                                 |                                      |                                    | <sup>6</sup> Pool Coo   | de  |  |
| 30-0  | 039-26226  | 6   | Gavilan Greenhorn-Graneros-Dakota                                  |  |  |                               |  |   | a                 |                                 |                                      |                                    | 27192   |   |  |
| 7 Pro   | perty Code   | -   |  |  |  | •                             | erty Name  |   |                   |                                 |                                      |                                    | 9 Well N  | 0.  |  |
|   |  |   |  |  |  | Jouga                         | r Com 33   |   |                   |                                 |                                      |                                    | <del></del>   |   |  |
| I. 10 S<br>UL or lot no.  | Surface L<br>Section   | Township  | Range  | Lot Idn  | Feet from  | the                           | North/South  | line  | Feet fr           | om the                          | East/W                               | est line                           | Cor   | unty  |  |
| J   | 33   | 26N   | 2W   |  | 1970   | )                             | South  |   | 2125              |                                 | Е                                    | ast                                | Rio   | Rio Arriba  |  |
| 11 ]  |  | Hole Loc  |  |  |  |                               |  | 1   |                   |                                 | =                                    |                                    | - <del> </del>  |   |  |
| UL or lot no.   | Section  | Township  | Range  | Lot Idn  | Feet from  | the                           | North/South  | line  | Feet fr           | om the                          | East/W                               | est line                           | Col   | unty  |  |
| 12 Lse Code   | 13 Producing   | Method Code                                     |  |  | ate 15 C-129   | 9 Permit                      | t Number   | 16 C-   | 129 Effec         | tive Date                       |                                      | <sup>17</sup> C                    | -129 Expirat  | ion Date  |  |
| F Oil se  | nd Coo T   | F   | _  | 27/2000  |  |                               |  |   |                   |                                 |                                      |                                    |   |   |  |
| II. Oil at  Transport OGRID   | rter   | i ransport                                      | Transporte<br>and Add  |  |  | :                             | <sup>20</sup> POD  | 21  | 0/G               |                                 | 22 P                                 | OD ULSTI<br>and Descr              | R Location ription  |   |  |
| 9018  |  |   |  |  | 1  | 82                            | 24846  |   | 0                 |                                 |                                      |                                    |   |   |  |
|   |  | Giant   | Giant Refining Company   |  |  |                               |  |   | 8 %               |                                 | Tank on Location                     |                                    |   |   |  |
| 7057  |  | El Paso Field Services                          |  |  |  | 282                           | 824847 G   |   |                   |                                 | М                                    | eter on L                          | ocation.  |   |  |
|   |  |   |  |  |  |                               |  | <u>-                                    </u>  |                   |                                 |                                      | المع المرا                         | مري م   | <del></del>   |  |
|   |  |   |  |  | -  |                               |  | بل.   |                   |                                 | K                                    | (345)                              | 6783  |   |  |
|   |  |   |  |  |  |                               |  |   |                   |                                 |                                      | - 3                                | -00-  |   |  |
|   | I  |   |  |  |  |                               |  |   |                   |                                 | 1                                    | 9                                  | 100°  | \   |  |
|   |  |   |  |  | -  |                               |  |   |                   |                                 | 28 30 3                              | LEB S                              | IVED  | 12 13   |  |
|   |  |   |  |  |  |                               |  |   |                   |                                 | $\sim$                               | RECE<br>FEB 2                      | IVED<br>ON DIV  | Si ii ii ii   |  |
| IV. Produ   |  | nter  |  |  |  | 24 P                          | OD ULSTR   | Locatio   | n and D           | escription                      | $\sim$                               | PECE<br>BECE                       | ON DIV  | San Sin Si Ch   |  |
| 23  | <sup>3</sup> POD   |   |  |  |  | 24 P                          | POD ULSTR I  | Location Loca   |                   | escription                      | 23772                                | RECE<br>ON CO                      | EVED<br>ON ON<br>ON ON<br>ON ON   | 12.19.18.13.15.15.15.15.15.15.15.15.15.15.15.15.15.   |  |
| 2 8 2   | 3 POD<br>4 8 4 8   |   |  |  |  | 24 P                          |  |   |                   | escription                      | $\sim$                               | RECE OF CO                         | EVED<br>ON DV<br>DET. S   | 10 11 11 11 11 11 11 11 11 11 11 11 11 1              |  |
| 2 8 2<br>V. Well (25 S <sub>I</sub>   | POD 4848 Complet pud Date  |   | <sup>26</sup> Ready  |  |  | 27 7                          | Pit or   |   |                   | 28 PBTI                         | 232UCS                               | FEB 2                              | 29 Perfora  |   |  |
| 2 8 2<br>V. Well (25 S <sub>I</sub>   | POD<br>4848<br>Complet   |   | <sup>26</sup> Ready  | 000  |  |                               | Pit or   | n Loca  | ation             | •                               | 232UCS                               | REER                               | 29 Perfora<br>7983' - 8   | 8214'   |  |
| 2 8 2<br>V. Well (<br>25 S <sub>I</sub><br>12/  | POD 4 8 4 8 Complet pud Date 10/99  30 Hole Size   | tion Data                                       | <sup>26</sup> Ready  | 000<br>1 Casing & T  |  | 27 7                          | Pit or   | Jan Loca  | ation oth Set     | 28 PBTI                         | 232US                                | 33 8                               | 29 Perfore<br>7983' - Sacks Cemen   | 8214'   |  |
| 2 8 2<br>V. Well (<br>25 S <sub>I</sub><br>12/  | 3 POD 4 8 4 8 Complet pud Date 10/99 30 Hole Size 12-1/4"  | tion Data                                       | <sup>26</sup> Ready  | 000  1 Casing & T  9-5/  | /8"  | 27 7                          | Pit or   | 32 Dep  | eation oth Set    | 28 PBTI                         | 30                                   | 33 S<br>0 sxs Cl                   | 29 Perfora<br>7983' - 6<br>Gacks Cemen  | 8214'<br><u>.                                    </u> |  |
| 2 8 2<br>V. Well (<br>25 S <sub>I</sub><br>12/  | POD 4 8 4 8 Complet pud Date 10/99  30 Hole Size   | tion Data                                       | <sup>26</sup> Ready  | 000  1 Casing & T  9-5/  5-1/  | /8"<br>/2"   | 27 7                          | Pit or   | 32 Dep 55   | oth Set           | 28 PBTI                         | 30                                   | 33 S<br>0 sxs Cl<br>50 sxs C       | 2º Perfora<br>7983' - 6<br>Backs Cemen<br>lass B w/b  | 8214'<br>t<br>2% Ca(<br>/2% Ca                        |  |
| 2 8 2<br>V. Well (<br>25 S <sub>I</sub><br>12/  | 3 POD 4 8 4 8 Complet pud Date 10/99 30 Hole Size 12-1/4"  | tion Data                                       | <sup>26</sup> Ready  | 000  1 Casing & T  9-5/  | /8"<br>/2"   | 27 7                          | Pit or   | 32 Dep 55   | eation oth Set    | 28 PBTI                         | 30                                   | 33 S<br>0 sxs Cl<br>50 sxs C       | 29 Perfora<br>7983' - 6<br>Gacks Cemen  | 8214'<br>t<br>2% Ca(<br>/2% Ca                        |  |
| 2 8 2<br>V. Well (25 S <sub>1</sub> 12/   | 3 POD<br>4 8 4 8<br>Complete<br>10/99<br>30 Hole Size<br>12-1/4"<br>8-3/4"   | tion Data                                       | <sup>26</sup> Ready  | 000  1 Casing & T  9-5/  5-1/  | /8"<br>/2"   | 27 7                          | Pit or   | 32 Der<br>55<br>85  | oth Set 60'       | <sup>28</sup> PBTI<br>8495      | 30 165                               | 33 S<br>0 sxs Cl<br>50 sxs C       | 29 Perfore<br>7983' - Gacks Cemen<br>lass B w/S<br>Class B w/S                                      | 8214'<br>i<br>2% Ca(<br>/2% Ca                        |  |
| 2 8 2<br>V. Well (25 S)<br>12/5<br>VI. Well<br>34 Date  | 3 POD 4 8 4 8 Complet pud Date 10/99  30 Hole Size 12-1/4" 8-3/4"  | tion Data                                       | <sup>26</sup> Ready  | 000  1 Casing & T 9-5/ 5-1/ 2  | /8"<br>/2"<br>3/8  | 27 7<br><b>85</b> 4           | Pit or   | 32 Der 55 85  | oth Set 60'       | 28 PBTI<br>8495                 | 30<br>165<br>Tbg. Press              | 33 S<br>0 sxs Cl<br>50 sxs C       | 29 Perfora<br>7983' - Gacks Cernen<br>lass B w/O<br>Class B w/O<br>3 stages                         | B214' t 2% Ca( /2% Ca  /Pressure                      |  |
| VI. Well  34 Date   | POD  4 8 4 8  Complete  10/99  30 Hole Size  12-1/4"  8-3/4"  1 Test Da  New Oil   | ata   | 26 Ready<br>1/27/20<br>3   | 000  1 Casing & T 9-5/ 5-1/ 2  | /8"<br>/2"<br>3/g<br>36 Test Date<br>2/01/0                    | 27 7<br><b>85</b> 4           | Pit or 40'  37 Tes   | 32 Dep 55 85 87   | oth Set 60'       | 28 PBTI<br>8495                 | 30<br>165<br>2 2 3                   | 33 S<br>0 sxs Cl<br>50 sxs C       | 29 Perfore<br>7983' - 1<br>Flacks Cement<br>lass B w/3<br>Class B w/3<br>3 stages                   | 8214' t 2% Ca( /2% Ca  /2% Ca                         |  |
| VI. Well  34 Date   | 3 POD 4 8 4 8 Complet pud Date 10/99  30 Hole Size 12-1/4" 8-3/4"  | ata   | 26 Ready<br>1/27/20  | 000  1 Casing & T 9-5/ 5-1/ 2  | /8"<br>/2"<br>3/8  | 854<br>854                    | Pit or 7D 40'  | 32 Der 55 85  | oth Set 50' 40    | 28 PBTI<br>8495                 | 30<br>165<br>Tbg. Press              | 33 S<br>0 sxs Cl<br>50 sxs C       | 29 Perfora<br>7983' - Gacks Cernen<br>lass B w/O<br>Class B w/O<br>3 stages                         | B214' t 2% Ca( /2% Ca  Pressure                       |  |
| VI. Well  34 Date  40 Cho  25 Sq 12/-  46 1 hereby cercomplied with   | POD  4 8 4 8  Complet pud Date 10/99  30 Hole Size 12-1/4"  8-3/4"  1 Test Da New Oil 27 - 00 Oke Size Dy tify that the reland the information of the complete | ata  35 Gas De                                  | 26 Ready<br>1/27/20<br>3<br>3<br>Conservat                         | 9-5/ 5-1/ 2  e   | 72" 3/4 36 Test Date 2/01/0 42 Water MELSU have been           | 27 7<br>854                   | Pit or 7D 40'  | 32 Der<br>55<br>85<br>87<br>t Lengtl<br>hr.<br>Gas  | oth Set 50' 40    | 28 PBTI<br>8495                 | 30<br>165<br>165<br>2 2 3<br>44 AOF  | 33 S<br>0 sxs Cl<br>50 sxs C       | 2º Perfore<br>7983' - 6<br>facks Cemen<br>lass B w/6<br>lass B w/6<br>3 stages                      | B214'  1 2% Ca(  2% Ca  Pressure  Method  Flow        |  |
| VI. Well  34 Date  40 Cho  25 Sq 12/-   | POD  4 8 4 8  Complet pud Date 10/99  30 Hole Size 12-1/4"  8-3/4"  1 Test Da New Oil 27 - 00 Oke Size Dy tify that the reland the information of the complete | ata  35 Gas De                                  | 26 Ready<br>1/27/20<br>3<br>3<br>Conservat                         | 9-5/ 5-1/ 2  e   | 72" 3/4 36 Test Date 2/01/0 42 Water MELSU have been           | 27 7<br>854                   | Pit or 7D 40'  | 32 Der 55 85 87 White Length hr. Gas 70 4   | oth Set 50' 40 86 | 28 PBTI<br>8495<br>38 7         | 30<br>165<br>223<br>44 AOF           | 33 S<br>0 sxs Cl<br>50 sxs C       | 2º Perfora 7983' - 6 sacks Cemen lass B w/ class B w/ 3 stages  3º Csg. 65  45 Test I  PEN DIVISION | B214'  1 2% Ca(  2% Ca  Pressure  Method  Flow        |  |
| VI. Well  VI. Well  VI. Well  40 Cho  25 Sq  12/  46 I hereby cercomplied with my knowledge Signature:  | POD  4 8 4 8  Complet pud Date 10/99  30 Hole Size 12-1/4" 8-3/4"  1 Test Da New Oil 27-00 oke Size 12-1/4 that the related the inforce and belief.  | ata  35 Gas De  ules of the Oil rmation given a | 26 Ready<br>1/27/20<br>3<br>3<br>Conservat                         | 9-5/ 5-1/ 2  e   | 72" 3/4 36 Test Date 2/01/0 42 Water MELSU have been           | 27 7<br>854                   | Pit or 7D 40'  | 32 Der 55 85 87 Wr. Gas 70 G  | oth Set 50' 40 86 | 28 PBTI<br>8495<br>38 7<br>ONSE | 30<br>165<br>2 2 3<br>44 AOF<br>RVAT | 33 S<br>0 SXS C<br>50 SXS C<br>in  | 29 Perfora 7983' - 1 Gacks Cemen lass B w/ Class B w/ 3 stages  39 Csg. 45 Test I OPEN DIVISION     | B214'  1 2% Ca(  /2% Ca  Pressure  6  Method          |  |
| VI. Well  VI. Well  VI. Well  34 Date  40 Cho  25 SI  12/  46 I hereby cert complied with my knowledge Signature:  Printed Name                       | POD  4 8 4 8  Complete pud Date 10/99  30 Hole Size 12-1/4"  8-3/4"  1 Test Dane New Oil 27 - 00 oke Size 27 | ata  35 Gas De  ules of the Oil mation given a  | 26 Ready 1/27/20 3 3 elivery Date Conservations is true.           | e Notion Division ue and complete  | 72" 3/4 36 Test Date 2/01/0 42 Water MELSU have been           | 27 7<br>854                   | Pit or TD 40'  37 Tes 3 43 2  Approved by                      | 32 Dep 55 85 85 87 Gas 70 Gas | oth Set 50' 40 86 | 28 PBTI<br>8495<br>38 7<br>ONSE | 30<br>165<br>2 2 3<br>44 AOF<br>RVAT | 33 S<br>0 SXS CI<br>50 SXS C<br>in | 29 Perfora 7983' - 1 Gacks Cemen lass B w/ Class B w/ 3 stages  39 Csg. 45 Test I OPEN DIVISION     | B214'  1 2% Ca(  /2% Ca  Pressure  6  Method          |  |
| VI. Well  VI. Well  VI. Well  VI. Well  VI. Well  VI. Well  A Date  40 Cho  Complied with my knowledge  Signature:  Printed Name  Title: Exp          | POD  4 8 4 8  Complete pud Date 10/99  30 Hole Size 12-1/4"  8-3/4"  1 Test Dane New Oil 27 - 00 oke Size 27 | ata  35 Gas De  ules of the Oil mation given a  | 26 Ready 1/27/20 3 3 elivery Date Conservat above is true on Admin | e Notion Division ue and complete  | 3/8 36 Test Date 2/01/0 42 Water MCLSU have been ete to the be | 27 7<br>854                   | Pit or TD 40'  37 Tes 3  43  2  Approved by Title:             | 32 Dep 55 85 85 87 Gas 70 Gas | oth Set 50' 40 86 | 28 PBTI<br>8495<br>38 7<br>ONSE | 30<br>165<br>2 2 3<br>44 AOF<br>RVAT | 33 S<br>0 SXS C<br>50 SXS C<br>in  | 29 Perfora 7983' - 1 Gacks Cemen lass B w/ Class B w/ 3 stages  39 Csg. 45 Test I OPEN DIVISION     | B214'  1 2% CaC  /2% Ca  Pressure  Method  Flow       |  |
| VI. Well  VI. Well  VI. Well  34 Date  40 Cho  25 Sq  12/  46 I hereby cert complied with my knowledge Signature:  Printed Nam  Title: Exp  Date: Jan | Complete pud Date 10/99  30 Hole Size 12-1/4"  8-3/4"  1 Test Dane New Oil 27 - 00 oke Size 29 oke Size 20 oke Siz | ata  35 Gas De  ules of the Oil mation given a  | 26 Ready 1/27/20 3 3 elivery Date Conservation Admin               | Posing & T  9-5/ 5-1/ 2  e  Notion Division ue and complete and comple | 3/8 36 Test Date 2/01/0 42 Water MCLSW have been ete to the be | 27 7 854<br>854<br>900<br>rec | Pit or TD 40'  37 Tes 3  43  2  Approved by Title: Approval Da | 32 Dep 55 85 85 87 Gas 70 Gas | oth Set 50' 40 86 | 28 PBTI<br>8495<br>38 7<br>ONSE | 30<br>165<br>2 2 3<br>44 AOF<br>RVAT | 33 S<br>0 SXS C<br>50 SXS C<br>in  | 29 Perfora 7983' - 1 Gacks Cemen lass B w/ Class B w/ 3 stages  39 Csg. 45 Test I OPEN DIVISION     | B214'  1 2% CaC  /2% Ca  Pressure  Method  Flow       |  |