la. TYPE OF WELL:

2. NAME OF OPERATOR

b. TYPE OF COMPLETION: WELL

3. ADDRESS AND TELEPHONE NO.

1970' FSL & 2125' FEL At top prod. interval reported below

WORK OVER

1050 17th Street Suite 1800

DEEP-EN

McElvain Oil and Gas Properties, Inc

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WELL COMPELTION OR RECOMPLETION REPORT AND LOG*

DIFF. RESVR.

Denver, CO 80265

PLUG BACK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

OTHER

OTHER

303-893-0933

		•
*		
	5. LEASE DESIGN	NATION AND SERIAL NO.
	į	NM01397
1	C TE THOTAL	
	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME
H11	ONIT AGREEME	INT NAME
ai i I	" n/m	1103487
4 1 : :	8 FARM OR LE	ASE NAME, WELL NO.
140		gar Com 33 #1
	9. API WELL N	
	3	0-039-26226
	10. FIELD AND P	
	Bla	nco Mesaverde
	11. SEC., T., R	., M., OR BLOCK AND SURVEY
	1	2 machi pari sperse
	sec. s	3 T26N R2W NMPM
	12. COUNTY OR PARISH	13. STATE
	Rio Arri	.ba NM
KB, F	UT, GR, ETC.)	19. ELEV. CASINGHEAD
GI		7506'
LS	ROTARY TOOLS	CABLE TOOLS
BY	8540'	1
		25. WAS DIRECTIONAL SURVEY MADE
		YES
	1 24	WAS WELL CORED
	24.	NO
		110
	ENTING RECORD	AMOUNT PULLED
	+2% CaCl	none
16	(3.0	none
	TUBING RECORD	
	DEPTH SET (MD)	PACKER SET (MD)
	5920'	
CTUE	E, CEMENT SQUEE	ZE, ETC.
	OUNT AND KIND OF N	
	0 gal 2% KC	
	00# 20/40 sar	
	00 gal 2% KC	
	0 = 20/40 sand	
	WELL STATU	S (Producing or
	WATER-BBL.	GAS-OIL RATIO
R-88	L. OIL	GRAVITY-API (CORR.)
	TEST WITNESSED BY	

											Sec	c. 33	T26N R2W NMP
same					14. PERM	ריד אינט	- 4 - '	Dame	ISSUED				
							47	DATE	122050		12. COUNTY PARISH		13. STATE
							***		3.7.1	4	Rio .	Arrib	a NM
DATE SPUDDED	16. DATE	T.D. REA	CHED	17. DATE	COMPL. (Read	y to p	rod.)	18. ELE	VATIONS (DF, RKB,	RT, GR, ETC.)	· 19.	BLEV. CASINGHEAD
12/10/99		1/2/00			10/16/20	00			7	506'	GL		7506'
TOTAL DEPTH, MD	& TVD	21. PLUG	G BACK T	.D., MD & T		F MULT	IPLE COMPL.			TERVALS	ROTARY TO	ols	CABLE TOOLS
8540'				' RBP					DR	ILLED BY	8540	o •	1
PRODUCING INTER	VAL(S), OF T	HIS COMPL	ETION-TO	P, BOTTOM,	NAME (MD AN	TVD)			'			1 2	5. WAS DIRECTIONAL
Mesaverde 5	5651'-59	62'											SURVEY MADE
													YES
TYPE ELECTRIC AN						-						24. W	AS WELL CORED
CBL, SDL/DSE	N, Microl	log,HRI	Γ										NO
				CNC	ING RECORD	\						<u> </u>	
CASING SIZE/GRAI	DE WE	GHT, LB./	FT.	DEPTH SET	(MD)		E SIZE			MENT C	MENTING RECORD		· · · · · · · · · · · · · · · · · · ·
9 5/8"		36#		550	,		1/4"				3 +2% CaCl		AMOUNT PULLEI
5 1/2"	15	.5# & 1	17#	8540) '		3/4"		attacl				none
								See	actaci	ied	1650		none
								<u> </u>	· · · · · ·				
										_			
	- 		LINER R	ECORD					30.		TUBING RECO	ORD	
SIZE	TOP	MD)	BOTT	OM (MD)	SACKS CEME	NT*	SCREEN	MD)	SIZE		DEPTH SET (M	D)	PACKER SET (MI
									1				
									23/	8"	5920 '		
									2 3/	8"	59201		
PERFORATION RECO	RD (Interval	, size and	d number)				32.	ACI	2 3/ D, SHOT			SOUEEZE	FTC
551'-5822'	36 0.32	" holes	s				32.		D, SHOT	, FRACT	URE, CEMENT :		
PERFORATION RECO 551'-5822' 86'-5962'	36 0.32	" holes	s	,		-	DEPTH I	NTERVAL	D, SHOT	, FRACT	URE, CEMENT :	D OF MAI	ERIAL USED
551'-5822'	36 0.32	" holes	s				DEPTH I		D, SHOT	, FRACT	URE, CEMENT: AMOUNT AND KINI 730 gal 2%	of mat KCl	erial used water &
551'-5822'	36 0.32	" holes	s				DEPTH 1	nterval L'-58	D, SHOT (MD)	160,	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40	KCl sand	erial used water &
551'-5822'	36 0.32	" holes	s				DEPTH 1	NTERVAL	D, SHOT (MD)	160, 124,	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2%	KCl sand	erial used water &
551'-5822'	36 0.32	" holes	s				565 588	nterval L'-58	D, SHOT (MD)	160, 124,	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40	KCl sand	erial used water &
551'-5822' 86'-5962'	36 0.32 23 0.32	" holes	s s		ıg, gas lift	PRODU	565 588	NTERVAL L'-58	(MD) 22'	160, 124,	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40	KCl sand KCl sand	erial used water & water &
551'-5822' 86'-5962'	36 0.32 23 0.32	" holes	S S CTION MEH		ng, gas lift	PRODU	565 588	NTERVAL L'-58	(MD) 22'	160, 124,	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40	KCl sand KCl sand	erial used water &
551'-5822' 86'-5962'	36 0.32 23 0.32	" holes " holes	s s	THOD (Flowin	ng, gas lift PROD'N. F	, pump	DEPTH I 565 588	NTERVAL L'-58	(MD) 22' 62'	160, 124, 125,0 74,8	URE, CEMENT: AMOUNT AND KINT 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40	KCl sand KCl sand	ERIAL USED Water & Water & Producing or
551'-5822' 86'-5962'	36 0.32 23 0.32	" holes " holes	s TION MEE	THOD (Flowin		, pump	565 588	NTERVAL L'-58	(MD) 22'	160, 124, 125,0 74,8	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40	KCl sand KCl sand	erial used water & water &
551'-5822' 86'-5962'	36 0.32 23 0.32	" holes " holes PRODUC	S S CTION MEH CHOKE	THOD (Flowin	PROD'N. F	, pump	JCTION Ing-size an	NTERVAL L'-58 Ĝ'-59 d type	(MD) 22' 62'	160, 124, 125, (74,8)	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL.	KCl sand KCl sand KCl sand KCl-sand	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
551'-5822' 86'-5962' FIRST PRODUCTION	36 0.32 23 0.32	" holes " holes PRODUC	S S S CTION MEH COWING CHOKE	THOD (Flowin	PROD'N. F	, pump	DEPTH I 565 588	NTERVAL L'-58 Ĝ'-59 d type	(MD) 22' 62'	160, 124, 125,0 74,8	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL.	KCl sand KCl sand KCl sand KCl-sand	ERIAL USED Water & Water & Producing or
551'-5822' 86'-5962' FIRST PRODUCTION OF TEST TUBING PRESS.	36 0.32 23 0.32 N HOURS TES	" holes " holes PRODUC	CTION MEH CHOKE CALCUI 24-HOU	SIZE LATED JR RATE	PROD'N. F	, pump	JCTION Ing-size an	NTERVAL L'-58 Ĝ'-59 d type	(MD) 22' 62'	160, 124, 125, (74,8)	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL.	KCl sand KCl sand KCl sand KCl-sand	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
FIRST PRODUCTION OF TEST TUBING PRESS.	36 0.32 23 0.32 N HOURS TES	" holes " holes PRODUC	CTION MEH CHOKE CALCUI 24-HOU	SIZE LATED JR RATE	PROD'N. F. TEST PERIO	OR OD	DEPTH I 565. 588	NTERVAL L'-58 5'-59 d type	(MD) 22' 62' 62' of pump) GAS-MCF	160, 124, 125, (74,8)	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL.	KC1 Sand KC1 Sand KC1 Sand OIL GE	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
551'-5822' 86'-5962' FIRST PRODUCTION OF TEST TUBING PRESS.	36 0.32 23 0.32 N HOURS TES	" holes " holes PRODUC	CTION MEH CHOKE CALCUI 24-HOU	SIZE LATED JR RATE	PROD'N. F. TEST PERIO	OR OD	DEPTH I 565. 588	NTERVAL L'-58 5'-59 d type	(MD) 22' 62' 62' of pump) GAS-MCF	160, 124, 125, (74,8)	URE, CEMENT: AMOUNT AND KINT 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL.	KC1 Sand KC1 Sand KC1 Sand OIL GE	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
FIRST PRODUCTION OF TEST TUBING PRESS.	36 0.32 23 0.32 HOURS TES CASING PR	" holes " holes PRODUC	CTION MEH CHOKE CALCUI 24-HOU	SIZE LATED JR RATE	PROD'N. F. TEST PERIO	OR OD	DEPTH I 565. 588	NTERVAL L'-58 5'-59 d type	(MD) 22' 62' 62' of pump) GAS-MCF	160, 124, 125, (74,8)	URE, CEMENT: AMOUNT AND KINT 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL.	KC1 Sand KC1 Sand KC1 Sand OIL GE	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
FIRST PRODUCTION OF TEST TUBING PRESS. DISPOSITION OF GAS	36 0.32 23 0.32 HOURS TES CASING PR	" holes " holes PRODUC	CTION MEH CHOKE CALCUI 24-HOU	SIZE LATED JR RATE	PROD'N. F. TEST PERIO	OR OD	DEPTH I 565. 588	NTERVAL L'-58 5'-59 d type	(MD) 22' 62' 62' of pump) GAS-MCF	160, 124, 125, (74,8)	URE, CEMENT: AMOUNT AND KINT 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL.	KC1 Sand KC1 Sand KC1 Sand OIL GE	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
551'-5822' 86'-5962' FIRST PRODUCTION OF TEST TUBING PRESS. DISPOSITION OF GA Sales LIST OF ATTACHMEN	36 0.32 23 0.32 HOURS TES CASING PR S (Sold, use	PRODUCE F1	S S S CTION MEH CHOKE CHOKE CALCUI 24-HOL	SIZE LATED R RATE d, etc.)	PROD'N. FI	OR OD	DEPTH I 565. 588 UCTION ing-size an OIL-BBL. GAS-N	NTERVAL L'-58 6'-59 d type	(MD) 22' 62' 62' GAS-MCF	, FRACT 160, 124, 125,0 74,80	URE, CEMENT: AMOUNT AND KINT 730 gal 2% 500# 20/40 000 gal 2% WELL shu WATER-BBL. TEST WITNESS	O OF MAT KCl Sand KCl Sand STATUS (t-in) OIL GE	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
FIRST PRODUCTION OF TEST TUBING PRESS. DISPOSITION OF GAS	36 0.32 23 0.32 HOURS TES CASING PR S (Sold, use	PRODUCE F1	S S S CTION MEH CHOKE CHOKE CALCUI 24-HOL	SIZE LATED R RATE d, etc.)	PROD'N. FI	OR OD	DEPTH I 565. 588 UCTION ing-size an OIL-BBL. GAS-N	NTERVAL L'-58 6'-59 d type	(MD) 22' 62' 62' GAS-MCF	, FRACT 160, 124, 125,0 74,80	URE, CEMENT: AMOUNT AND KINT 730 gal 2% 500# 20/40 000 gal 2% WELL shu WATER-BBL. TEST WITNESS	O OF MAT KCl Sand KCl Sand STATUS (t-in) OIL GE	ERIAL USED Water & Water & Producing or GAS-OIL RATIO
551'-5822' 86'-5962' FIRST PRODUCTION OF TEST TUBING PRESS. DISPOSITION OF GA Sales LIST OF ATTACHMEN	36 0.32 23 0.32 HOURS TES CASING PR S (Sold, use	PRODUCE F1	S S S CTION MEH CHOKE CHOKE CALCUI 24-HOL	SIZE LATED R RATE d, etc.)	PROD'N. FI	OR ODD	DEPTH I 565. 588 UCTION ing-size an OIL-BBL. GAS-N	NTERVAL L'-58 5'-59 d type CF CORD	(MD) 22' 62' 63S-MCF	, FRACT 160, 124, 125,0 74,80	URE, CEMENT: AMOUNT AND KINI 730 gal 2% 500# 20/40 000 gal 2% 00# 20/40 WELL shu WATER-BBL. TEST WITNESS	O OF MAT KC1 Sand KC1 Sand STATUS (t-in) OIL GE	ERIAL USED Water & Water & Producing or GAS-OIL RATIO

FORMATION	dol	MOLLOR	TOP BOTTOM DESCRIPTION CONTRACTOR	OBOTIOGI.	OBOTOGIC HAKKERS	
Dakota	8076		Sand, shale, gas	NAME	MEAG DESTU	TRUE
			,	Nacimiento	1729	1729
				Ojo Alamo	3444	3444
	•			Fruitland	3652	3652
				Fruitland Coal	3677	3677
				Pictured Cliffs	3768	3768
		_		Lewis	4000	4000
1				Huerfanito	4260	4260
				Chacra	4770	4770
				Mesa Verde	5010	5010
				Cliff House	5536	5536
		~		Menefee	5610	5610
				Pt. Lookout	5925	5925
				Upper Mancos	0 E NO	6120
				Greenhorn	7950	7950
				Graneros Dakota	8017 8076	8017 8076
					8122	8122
•				Dakota C	8192	8192
				Burro Canyon Morrison	8332 8420	8332 8420

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CEMENTING RECORD - 5 1/2" CASING

DV tools at 4021' and 6246'.

Cement 1st stage with 460 sacks 50/50 Pozmix, 2% gel, 10% BWW salt, 5 lbs per sack Kolite and ¼ lb per sack celloflake, 0.5% fluid loss additive and 0.1% dispersant. No returns while mixing and displacing. Plug down at 3:00 PM, float held. Preceded cement with 110 bbls water.

Cement 2nd stage with 650 sacks 50/50 Pozmix, 2% gel, 10% BWW salt, 5 lbs per sack Kolite and ¼ lb per sack celloflake, 0.5% fluid loss additive and 0.1% dispersant. Plug down at 9:05 PM, DV tool closed.

Cement 3rd stage with 540 sacks Class B with 2% CaCl, 2% SM extender and ¼ lb per sack celloflake. Full returns while mixing and for 25 bbls of 96 bbl displacement, then lost returns completely. Top of cement - 500'.