

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										UNIT AGREEMENT NAME NM103487									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										8. FARM OR LEASE NAME, WELL NO. Cougar Com 33 #1									
2. NAME OF OPERATOR McElvain Oil and Gas Properties, Inc										9. API WELL NO. 30-039-26226									
3. ADDRESS AND TELEPHONE NO. 1050 17th Street Suite 1800 Denver, CO 80265 303-893-0933										10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1970' FSL & 2125' FEL At top prod. interval reported below same At total depth same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33 T26N R2W NMPM									
14. PERMIT NO.										DATE ISSUED									
12. COUNTY OR PARISH Rio Arriba										13. STATE NM									
15. DATE SPUDDED 12/10/99										16. DATE T.D. REACHED 1/2/00									
17. DATE COMPL. (Ready to prod.) 10/16/2000										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7506' GL									
19. ELEV. CASINGHEAD 7506'										20. TOTAL DEPTH, MD & TVD 8540'									
21. PLUG BACK T.D., MD & TVD 6004' RBP										22. IF MULTIPLE COMPL., HOW MANY*									
23. INTERVALS DRILLED BY ROTARY TOOLS 8540'										CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 5651'-5962'										25. WAS DIRECTIONAL SURVEY MADE YES									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, SDL/DSN, Microlog, HRI										24. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)																			
Casing Size/Grade		Weight, lb./ft.		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record						Amount Pulled					
9 5/8"		36#		550'		12 1/4"		300 sxs Class B +2% CaCl						none					
5 1/2"		15.5# & 17#		8540'		8 3/4"		See attached 1650						none					
29. LINER RECORD																			
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		30. Tubing Record		Size		Depth Set (MD)		Packer Set (MD)			
										2 3/8"		5920'							
31. PERFORATION RECORD (Interval, size and number) 5651'-5822' 36 0.32" holes 5886'-5962' 23 0.32" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL (MD)									
										AMOUNT AND KIND OF MATERIAL USED									
										5651'-5822' 160,730 gal 2% KCl water &									
										124,500# 20/40 sand									
										5886'-5962' 125,000 gal 2% KCl water &									
										74,800# 20/40 sand									
33. PRODUCTION																			
DATE FIRST PRODUCTION										PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing									
DATE OF TEST										WELL STATUS (Producing or shut-in)									
HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL-BBL.		GAS-MCF.		WATER-BBL.		GAS-OIL RATIO							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.		GAS-MCF		WATER-BBL.		OIL GRAVITY-API (CORR.)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales										TEST WITNESSED BY									
35. LIST OF ATTACHMENTS																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED <i>John L. Steuhl</i>										TITLE <u>Engineering Manager</u>									
										DATE <u>October 13, 2000</u>									

OK
All-atom to
recoveries):

ZONES: (Show all important zones or porosity and contents thereof, cored intervals, and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	8076		Sand, shale, gas	Nacimiento	1729	1729
				Ojo Alamo	3444	3444
				Fruitland	3652	3652
				Fruitland Coal	3677	3677
				Pictured Cliffs	3768	3768
				Lewis	4000	4000
				Huerfianto	4260	4260
				Chacra	4770	4770
				Mesa Verde	5010	5010
				Cliff House	5536	5536
				Menefee	5610	5610
				Pt. Lookout	5925	5925
				Upper Mancos	6120	6120
				Gallup	6956	6956
				Greenhorn	7950	7950
				Graneros	8017	8017
				Dakota	8076	8076
				Dakota A	8122	8122
				Dakota B	8152	8152
				Dakota C	8192	8192
				Burro Canyon	8332	8332
				Morrison	8420	8420

CEMENTING RECORD - 5 ½" CASING

DV tools at 4021' and 6246'.

Cement 1st stage with 460 sacks 50/50 Pozmix, 2% gel, 10% BWW salt, 5 lbs per sack Kolite and ¼ lb per sack celloflake, 0.5% fluid loss additive and 0.1% dispersant. No returns while mixing and displacing. Plug down at 3:00 PM, float held. Preceded cement with 110 bbls water.

Cement 2nd stage with 650 sacks 50/50 Pozmix, 2% gel, 10% BWW salt, 5 lbs per sack Kolite and ¼ lb per sack celloflake, 0.5% fluid loss additive and 0.1% dispersant. Plug down at 9:05 PM, DV tool closed.

Cement 3rd stage with 540 sacks Class B with 2% CaCl, 2% SM extender and ¼ lb per sack celloflake. Full returns while mixing and for 25 bbls of 96 bbl displacement, then lost returns completely. Top of cement - 500'.