Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

		,			
	5. Lease Designation and Serial No.				
	NM01397				
	6. If Indian, Allottee or Tribe Name				
$\sum_{i=1}^{N}$	7. If Unit or CA, Agreement Designation				
	NMNM103462 & NMNM103487				
	8. Well Name and No.				
	Cougar Com 33 #1				
	9. API Well No. 30-039-26226				
	10. Field and Pool, or Exploratory Area				
	Basin DK/Blaco MV				
11. County or Parish, State					
Rio Arriba, NM					
<u> </u>					
EPORT, OR OTHER DATA					
		Change of Plans			
	닏	New Construction			
	브	Non-Routine Fracturing			
	빌	Water Shut-Off			
	Ш	Conversion to Injection			
		Dispose Water			
prop	osed wo	ork. If well is directionally drilled, give subsurface			
n	ormi	ssion to downhole			
Þ	CIIII	ssion to downhore			
he	ď.				
••••					
e Si marks					

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE MAR 2002 1. Type of Well Oil Well Gas Well Other 2. Name of Operator McElvain Oil and Gas Properties, Inc. 3. Address and Telephone No. 1050 17th Street Suite 1800 Denver, CO 80265 303-893-0933 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 1970' FSL & 2125' FEL Section 33, T26N, R2W, NMPM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACTION Abandonment Notice of Intent Recompletion Plugging Back Subsequent Report Casing Repair Altering Casing

Other Downhole Commingle

McElvain Oil and Gas Properties, Inc. has requested the NM OCD for commingle the Basin Dakota and Blanco Mesaverde pools.

A copy of the New Mexico Sundry used for this application is attac

Final Abandonment Notice

14. I hereby cortify the foregoing is true and correct  Signed	Title Engineering Manager	Date 1-31-2002
(This space for Federal or State office use) /s/ Brian W. Davis Approved by	Lands and Mineral Resources	MAR 2 2002

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinennt dates, including estimated date of starting any locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-039-26226 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD Artesia, NM 88210 FEE STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Cougar Com 33 OIL WELL 🗹 WELL OTHER 2. Name of Operator 8. Well No. McElvain Oil and Gas Properties, Inc. 3. Address of Operator 9. Pool name or Wildcat 1050 17th Street Suite 1800 Denver, CO 80265 Basin Dakota/Blanco Mesaverde 4. Well Location 1970 SOUTH 2125 \_ Feet From The \_\_ Unit Letter Feet From The Line and Line 26N Township Range **NMPM** Rio Arriba County 10. Elevation (Show whether DF,RKB,RT,GR,etc.) 7506' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ ALTERING CASING PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB V OTHER: Downhole Commingle OTHER: 12. Describe Proposed or Completed (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) McElvain Oil and Gas Properties, Inc. proposes to downhole commingle the Blanco Mesaverde and Basin Dakota pools in this well. Division order R-11363 has established pre-approval for these pools. All interest owners have been notified via certified mail as to this request. A copy of the notification is attached. The perforated intervals for both zones are listed below: Basin Dakota: 7983'-8214' Blanco Mesaverde:5651'-5822' & 5886'-5962' The allocation will be based on the monthly production rates for each zone after approximately 160 producing days. OIL: 51% Dakota & 49% Mesaverde GAS: 48% Dakota & 52% Mesaverde WATER: 8% Dakota & 92% Mesaverde This commingiling will not reduce the value of the total remaining production. Federal lands are included in the spacing unit and the well is located on a federal lease. Notification has been sent to the BLM concerning this application. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Engineering Manager DATE 1/31/2002

TYPE OR PRINT NAME John D. Steuble TELEPHONE NO. 303-893-0933

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

## McElvain Oil & Gas Properties, Inc.

INDEPENDENCE PLAZA 1050 17<sup>TH</sup> STREET, SUITE 1800 DENVER, COLORADO 80265

JOHN D. STEUBLE
ENGINEERING MANAGER
E.mail johns@mcelvain.com

TELEPHONE 303-893-0933 EXT.302 FAX 303-893-0914

January 31, 2002

.

## CERTIFIED, RETURN RECEIPT REQUESTED

T.H. McElvain Oil & Gas Limited Partnership 1050 17th Street, Suite 1800 Denver, CO 80265

RE:

Commingle of Dakota and Mesaverde formations

Cougar Com 33 #1

NW/SE Section 33 T26N,R2W

Rio Arriba County, NM

## Dear Interest Owner:

McElvain Oil and Gas Properties, Inc. is applying to the State of New Mexico for downhole commingling of the Dakota and Mesaverde formations in the referenced well. Based on production testing for approximately 160 days per zone the proposed allocation is as follows:

Oil: 51% Dakota 49% Mesaverde
Gas: 48% Dakota 52% Mesaverde
Water: 8% Dakota 92% Mesaverde

As an interest owner you have the right to object to this proposal by notifying the New Mexico Oil Conservation Division at the address below.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Objections need to be documented within 20 days of this proposal being received by the NMOCD.

Should you have any questions concerning this proposal please feel free to give me a call at the number shown above.

Sincerely,

John D. Steuble Engineering Manager