

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

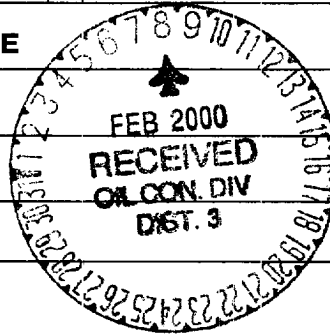
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FNL, 790' FWL, Sec. 7, T26N, R3W, N.M.P.M.



5. Lease Designation and Serial No.

JIC CONT. 97

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 97 6

9. API Well No.

10. Field and Pool, or exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/22/99 TD 7986'. Ran 192 jts (7272') 4 1/2" 11.6# K-55 LT&C set @ 7986'. DV stage tool set @ 7650'. Cemented 1st stage with 75 sks 50/50 Class "H" Poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, .2% CFR-3, .4% Halad-9. (100 cu. ft.) Plug down @ 1:25 am 12/22/99. Circ. 1 hour. Cement 2nd stage with 625 sks 50/50 Poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, .2% CFR-3, .4% Halad-9. (838 cu. ft.) Locked up with 11 bbls slurry left in casing. Plug down @ 4:30 am 12/22/99.

Well run cement bond log upon completion.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 1/5/00

(This space for Federal or State office use)

Approved by [Signature] Title Production Eng Date 02-04-00

Conditions of approval, if any: Well cement top needs to be covered with cement. If CBL shows no cement, will need to squeeze.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side