

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. Jic Cont 97	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1150 FNL, 790 FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. Jicarilla 97 6	
DATE ISSUED						9. API WELL NO. 30-039-26261	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6921 GL						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 12/9/99						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T26N, R3W, N.M.P.M.	
16. DATE T.D. REACHED 12/22/99						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 1/26/00						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7986						19. ELEV. CASINGHEAD 6921	
21. PLUG, BACK T.D., MD & TVD 7945						23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7822 - 7840 Dakota						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TEMP/HRI/GR/Spec Den/Dual Spaced Neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	36	241	12 1/4	177 cu. ft., circ.			
7	20	3989	8 3/4	1011 cu. ft., TOC @ 750			
4 1/2	11.6	7986	6 1/4	938 cu. ft., TOC @ 4028			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7048	
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 7822 - 7840 1JSPF (Total 19 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				7822-7840 46,304 Gals Slickwater,			
				33,060# 20/40 Temp Sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/26/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 2/2/00	HOURS TESTED 7 DAY SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-1260	CASING PRESSURE SI-1140	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot Test --	GAS - MCF. --607	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Burl Applegate	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED				TITLE Production Superintendent			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
						TRUE VERT. DEPTH	
				Ojo Alamo	3220		
				Kirtland	3420		
				Fruitland	3462		
				Pictured Cliffs	3715		
				Lewis	3770		
				Huerfanito Bent.	4112		
				Cliff House	5307		
				Menefee	5414		
				Point Lookout	5745		
				Mancos	6260		
				Gallup	6745		
				Greenhorn	7730		
				Graneros	7794		
				Dakota	7918		