

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		00 JUN 8 AM 10:40	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		ALBUQUERQUE N.M.	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		8. FARM OR LEASE NAME, WELL NO. Johnston Shear 1A	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		9. API WELL NO. 30-039-26262	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1735' FSL, 1105' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		DATE ISSUED JUN 2000	
15. DATE SPURRED 1/5/00		16. DATE T.D. REACHED 1/16/00	
17. DATE COMPL. (Ready to prod.) 5/30/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7005' GL	
19. ELEV. CASINGHEAD 7005'		20. TOTAL DEPTH, MD & TVD 7710'	
21. PLUG, BACK T.D., MD & TVD 7687		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5785-6122 MV		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Temp/HRI:GR Spec Den/Dual Spaced Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	240	12 1/4
7	20#	3983	8 3/4
4 1/2	11.6#	7710	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	DEPTH SET (MD)
			7497'
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 5785-88, 93-96, 5816-18, 20-22, 25-27, 29-31, 34, 36, 88, 90, 92, 5900, 02, 08, 10, 20, 22, 6111, 13, 20, 22 1JSPF (Total 35 Holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5785-6122		72,526 gals. Slickwater & 69,392# 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5/30/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST 6/5/00	HOURS TESTED 7 day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. SI-880	CASING PRESSURE SI-1244	CALCULATED 24-HOUR RATE	OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Don Voss	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Production Superintendent	
		DATE 6/5/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3087	
				Kirtland	3400	
				Fruitland	3480	
				Pictured Cliffs	3654	
				Lewis	3800	
				Huerfanito Bent.	4140	
				Cliff House	5220	
				Menefee	5450	
				Point Lookout	5810	
				Mancos	6324	
				Gallup	6810	