Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires: March	31, 1993

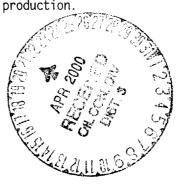
		Expires:	March 31,	1993
5.	Lease	Designat	tion and Ser	ial No.

	O REPORTS ON WELLS	Jic Cont 99 6. If Indian, Allottee or Tribe Name	
	or to deepen or reentry to a different reservoir. PERMIT - " for such proposals	Jicarilla Apache	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Type of Weil Oil Well Gas Weil Other		8. Well Name and No. Jicarilla 99 17	
2. Name of Operator ENERGEN RESOURCES CORPORATION		9. API Well No.	
3. Address and Telephone No.	NM 87/101	30-039-26263	
2198 Bloomfield Highway, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 935' FNL, 1770' FWL, Sec. 23, T26N, R3W, N.M.P.M.		10. Field and Pool, or exploratory Area Blanco MV/NE Ojito GL-DK	
	,	11. County or Parish, State	
		Rio Arriba NM	
CHECK APPROPRIATE BOX(s)) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	N	
X Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair	Water Shut-Off	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to ADD the Mesaverde and Downhole Commingle it with the Gallup-Dakota pool as follows:

- 1. MIRU. TOH with tubing.
- 2. Set CIBP at 6300'. Selectively perforate Mesaverde from 5440-6050'.
- 3. Fracture treat.
- 4. TIH and clean out to 7700. Rerun tubing and return to production



Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

I hereby certify that the foregoing is true and correct Signed Monuca Page	Title Pr	oduction Assistant	- Date	4/13/00
(This space for Federal or State office use)	Tirla	Lands and Mineral Resources		APR 1 9 2000
Approved by Conditions of approval, if any:	Title		- Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

Jicarilla 99 17 Unit C, Sec 23, T 26 N, R 3W Rio Arriba Co, N.M.

Subject: Economic Justification to Downhole Commingle

This subject well was drilled per a demand letter from the Bureau of Land Management to protect drainage in the Gallup-Dakota pool. The Dakota interval had marginal sand development on the open hole logs and the well was only completed in the Gallup. The well was produced at an average rate of 54 MCFD and 2 BOPD for three weeks until it loaded up with fluid and ceased to produce. The well has been swabbed in four times since it was first delivered and flows less than two days before it loads up. It is intended to complete the Mesa Verde and utilize its flowstream to assist the uneconomic Gallup interval to produce.

Since the BLM required the marginal Gallup-Dakota be drilled, it would be wasteful to plug and abandon the Gallup after only one month of production. Since this well is uneconomic and \$482,000 has been spent to test the Gallup, it is felt that commingling the Mesa Verde with the Gallup would make the well profitable and recover the maximum amount of reserves from the wellbore.