

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☐ RESVR Other _____

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

935 FNL, 1770 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
Jic Cont 99

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Jicarilla 99 17

9. API WELL NO.
30-039-26263

10. FIELD AND POOL, OR WILDCAT
Blanco MV

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 23, T26N, R3W, N.M.P.M.

12. COUNTY OR
PARISH

13. STATE

Rio Arriba NM

15. DATE SPUDDED

12/23/99

16. DATE T.D. REACHED

1/4/00

17. DATE COMPL. (Ready to prod.)

6/22/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7272 GL

19. ELEV. CASINGHEAD

7272

20. TOTAL DEPTH, MD & TVD

7920

21. PLUG, BACK T.D., MD & TVD

7880

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5874-6038 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/TEMP/HRI/GR/Spec Den/Dual Spaced Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.30	230	12 1/4	189 cu. ft., circ.	
7	20 & 23	4130	8 3/4	900 cu. ft., circ.	
4 1/2	11.6	7920	6 1/4	508 cu. ft., TOC @ 3620	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7606	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Size 0.34: 5874-80, 82, 84, 86-96, 98, 5900, 44,
46, 74, 76, 83, 88, 6003, 05, 14, 16, 34, 36, 38
1JSPF (Total 35 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5874-6038	58,500 Gals 60 Q Foam
	58,000# 20/40 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 6/22/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 6/29/00	HOURS TESTED 7 day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. SI-450	CASING PRESSURE SI-874	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. TSTM	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Don Voss

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE 6/30/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3399	
				Kirtland	3566	
				Fruitland	3633	
				Pictured Cliffs	3760	
				Lewis	3942	
				Huerfanito Bent.	4122	
				Cliff House	5444	
				Menefee	5525	
				Point Lookout	5870	
				Mancos	6396	
				Gallup	6895	
				Greenhorn	7833	