

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

935' FNL, 1770' FWL, Sec. 23, T26N, R3W, N.M.P.M.

C

5. Lease Designation and Serial No.

Jic Cont 99

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 99 17

9. API Well No.

30-039-26263

10. Field and Pool, or exploratory Area

Blanco MV/NE Ojito GL-DK

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Plugback to PC  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to plugback this non-economic well to the Gavilan PC as follows:

1. MIRU. TOH and lay down rods. TOH with tubing.
2. TIH and set CIBP at 6895'. Cap plug with 10 sx cement to cover Gallup top. PUH to 5800'. Spot 10 sx plug inside casing to isolate perforations, PUH to 5495. Spot 10 sx plug inside casing to cover Mesa Verde top TOH
3. Set cibp at 4000'. Test casing to 3000 psi. Selectively perforate and fracture treat PC
4. TIH and clean out. Land tubing at 3800. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed Picki Donaghey

Title Production Assistant

Date 11/20/00

(This space for Federal or State official use)

Approved by

/s/ Brian W. Davis

Title

Lands and Mineral Resources

Date

DEC 14 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side