(August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

'	
OMB NO. 1004-0135	
Expires: November 30, 2000)
 	-

				~	-
Lea	ise Se	rial	Νø	_	

5.	Lease	Serial	Ŋ

<u>Jic</u>	Cont	99	

Do not use this form for abandoned well. Use For	proposals to drill or to re m 3160-3 (APD) for suct	e-enter aproposers	30	•	ee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on a	course side		icarilla Apa '. If Unit or CA/A	acne Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		RECEIVED OIL CON, DIV	N 8	. Well Name and icarilla 99	
ENERGEN RESOURCES CORPORATION 3a. Address		Phone de lipopude arga co	42	. API Well No. 0-039-26263	
2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey, 935' FNL, 1770' FWL, Sec. 23, T26N,	Description)	Credit, O. C.	1 Gá		
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF NOT			
TYPE OF SUBMISSION			F ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposa	X bandon MV	Water Shut-Off Well Integrity Other Plug GK-DK.
If the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspect of 5/01 MIRU. TOH laying down rods 6/7/01 RIH & set CIBP @ 6895'. TI 6/8/01 RIH & set CIBP @ 5850'. TI set CIBP @ 4000'. RD BOP, NU frace 6/9/01 Halliburton perforated Picacidized PC with 1000 gals 15% HC 6/12/01 Halliburton spearhead 100 Linear 70 Q foamed frac fluid & 5 6/15/01 MIRU. PU 2-3/8" tubing & 6/18/01 Clean out sand from 3840' 6/19/01 Clean out sand to CIBP @ BOP, NU wellhead. Pump out plug & 6/20/01 RDMO.	rformed or provide the Bond I If the operation results in a mu Notices shall be filed only after ction.) S & pump. ND wellhead IH with tubing. Hall: It with tubing. Hall: C valve & pressure to ctured Cliffs from 37 CL. RDMO. O gals 15% HCL acid 625,000 SCF N2. Flow TIH. -3950'. 4000'. Pull up and	No. on file with BLM/BIA altiple completion or recommer all requirements, including the second of th	Required subspletion in a new no reclamation, I 2-3/8" tbg. BP with 10 BP with 10 000 psi. L8'-3836' w	equent reports shinterval, a Form have been complesses cement. sks cement. Tith 2 SPF. I sand, 35,4	all be filed within 30 days 3160-4 shall be filed once sted, and the operator has TOH. RIH & Halliburton 77 gals 30#
14. I hereby certify that the foregoing is true and correct		Title			
Name (Printed/Typed) Don Graham			Completion		<u>ਹੁ</u>
Now Haham		Date 7/5/01		-	<u> </u>
THIS	S SPACE FOR FEDERA	L OR STATE OFFICE	USE		*************************************
Approved by 10/ Erican W. Do	.Wio	Title Lands and N	Aineral Reso	Date	
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lea	Or Og	mineral ries	701Ces	JUL 2 0 20 01
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Sectio States any false, fictitious or fraudulent statements or repu	on 1212, makes it a crime for a	ny person knowingly and writhin its jurisdiction.	illfully to make	to any department	or agency of the United