

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

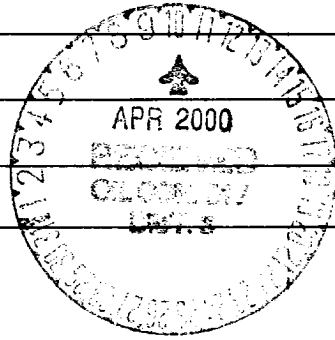
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Jicarilla Contract 152
2. Name of Operator ENERGEN RESOURCES CORPORATION	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL, 1850' FWL, Sec. 6, T26N, R5W, N.M.P.M.	8. Well Name and No. Jicarilla West 9M
	9. API Well No. 30-039-26306
	10. Field and Pool, or exploratory Area Blanco MV/Basin DK
	11. County or Parish, State Rio Arriba NM



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/10/00 TD 7716'. Ran 176 jts 4 1/2" 11.6# J-55 & K-55 LT&C casing, set at 7714'. Stage tool at 5596'. 1st Stage cement with 255 sks 50/50 Class H poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, .5% halad-9, .1% HR-5. Circ. 66 sks cement above stage tool. 2nd Stage cement with 410 sks 50/50 Class H poz, .4% halad-9, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele. (845 cu. ft.) Plug down @ 11:45 pm 3/9/00. Rig released 5:45 am 3/10/00.

RECEIVED
BEM
00 MAR 13 AM 10:58
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 3/10/00

(This space for Federal or State office use) Lands and Mineral Resources

Approved by Fabrice M. Hester Title _____ Date 3-31-00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.