State of New Mexico

Form C-103

Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. 2040 Pacheco St. P.O. Box 1980, Hobbs NM 88241-1980 30-039-26306 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE \square STATE \Box DISTRICT III State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 Federal Jic Cont 152 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKETO A 1. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Jicarilla West 1. Type of Well: GAS WELL X WELL OTHER 8. Well No. 2. Name of Operator ENERGEN RESOURCES CORPORATION 9M 3. Address of Operator 9. Pool name or Wildcat 2198 Bloomfield Highway, Farmington, NM 87401 Blanco MV/ Basin Dk 4. Well Location 1850 West North Feet From The Line and Feet From The Line Unit Letter 26N 05W Rio Arriba Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6577 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Downhole Commingle OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV (72319) and Basin DK (71599). A CIBP will be set at 7670' to isolate the Burro Canyon which is wet. MV perforations 4842-5552', DK perforations 7408-7624' Recommended allocation - Subtraction method. Complete both zones and clean out. Run RBP and isolate MV and record flow test. Pull RBP. Run Combined flow test. MV= MV test/ Total rate. DK=total-MV/total rate. Rates reported to NMOCD- Aztec for final determination. All formation fluids are compatable and no loss of production will result by commingling. All working interest, overriding and royality interests are identical in this wellbore. The BLM has been notified via drilling permit and approved by Brian Davis to perform downhole work. I hereby certify that the informat and complete to the best of my knowledge and belief. TITLE Production Superintendent 10/16/00 DATE SIGNATURE TELEPHONE NO. TYPE OR PRINT NAME Gary (This space for State Use) PERM HAYDEN

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY