

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

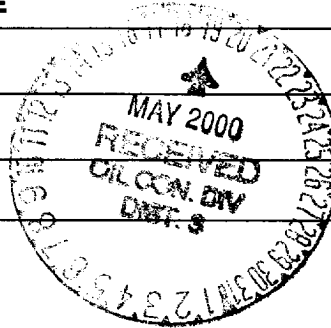
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2450' FNL, 1010' FWL, Sec. 7, T26N, R4W, N.M.P.M.



5. Lease Designation and Serial No.

Jic Cont 119

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 119N 10C

9. API Well No.

30-039-26324

10. Field and Pool, or exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☒ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/25/00 Drilled to 4155'. Log with HRI/SP/GR/CNT/LDT/MLT. Ran 95 jts 7 5/8" 26.4# J-55 LT&C casing, set at 4154'. Cement with 650 sks 65/35 poz "B", 6% gel, 2% CaCL2, 10#/sk gilsonite, 1/2#/sk flocele, followed by 100 sks "B", 2% CaCL2, 10#/sk gilsonite, 1/2#/sk flocele (1383 cu. ft.) Displaced with 5 bbls fresh water, pressure to 3500#, could not displace cement. Left casing full of cement, got 62 bbls (175 sks) (338 cu. ft.) in annulus.

4/26/00 Drilled out cement to 4106'.

4/27/00 Ran CBL, TOC at 3778'. Test casing to 1200#, ok. Perf 4 squeeze holes at 3720-3710'. Set C R at 3656', cement with 400 sks class "B", 3% econolite, followed with 100 sks class "B", 2% CaCL2, 5% halad-9 (1282 cu. ft.) Cement down at 10:15 pm 4/26/00. Circ. 10 sks cement to surface. WOC.

4/28/00 TIH with 6 3/4" bit, tag @ 3605'. Drill cement and C R to 3720'. Test squeeze to 700 psi - OK.

00 MAY 15 AM 3:31
BLANCO MV BASIN
RIO ARriba, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 5/10/00

(This space for Federal or State office use)

Approved by Patricia M. Hester Title Lands and Mineral Resources Date 5-17-00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side