

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. Lease

NMNM-03553

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

8. Well Name and No.

REUTER 344-E

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-26349

3. Address of Operator: (505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)

1650' F/S 1650' F/W SEC. 22-26N16W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

4-22-00 TD 7558' reached at 11:00 a. m.

Schlumberger logged well TD to surface with Induction Gamma Ray and Density Compensated Neutron logs.

4-23-00 New 5 1/2" 15.5# & 17.0# L T and C seamless casing run to TD at 7558'.

Cement stage tools set at 5559' and 3557'.

Centralizers at following depths: 7514', 7470', 7425', 7381', 7336', 7292', 7247', 7203', 7159', 7114', 5641', 5600', 5519', 5478', 4905', 4864', 4823', 4782', 4741', 3638', 3597', 3516', 3475'.

Cement baskets at 5621' and 3618'.

Cemented 5 1/2" casing 7558' to surface in three stages as follows:

1" stage through shoe at 7558'

260 sacks 35/65/8 plus 1/4# per sack celloflake yield 2.18 (567 cu. ft.) followed by 78 sacks Type III plus 1/4# per sack celloflake plus 2% R-3 yield 1.46 (114 cu. ft.).

Circulated approximately 5 bbls cement to surface.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: April 26, 2000

ROBERT L. VERQUER

ACCEPTED FOR RECORD

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: MAY 01 2000

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE  
BY: \_\_\_\_\_

Caulkins Oil Company  
BLM Sundry Notice  
Reuter 344-E  
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**2<sup>nd</sup> stage through stage tool at 5559'**

320 sacks 35/65/8 plus 1/4# per sack celloflake yield 2.18 (697 cu. ft.) followed by 78 sacks Type III plus 1/4# per sack celloflake plus 1% CaCl yield 1.47 (115 cu. ft.).  
Circulated approximately 15 bbls cement to surface.

**3<sup>rd</sup> stage through stage tool at 3557'**

385 sacks 35/65/8 plus 1/4# per sack celloflake yield 2.18 (839 cu. ft.) followed by 83 sacks Type III plus 1/4# per sack celloflake plus 1% CaCl yield 1.38 (115 cu. ft.).  
Circulated approximately 20 bbls to surface.

Set casing in slips at 7546, G. L. with 140,000# strain.  
Well will be completed after July 15,2000 in compliance with antelope fawning regulation.