

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator: (505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1579' F/N 1874' F/E

SEC. 13-26N-7W

8. Well Name and No.

BREECH 755

9. API Well No.

30-039-26350

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

5-7-00 TD 7302' reached at 7:00 p. m.

Circulated hole.

T.O.H. with drill pipe.

5-8-00

Schlumberger logged well TD to surface with Induction Gamma Ray and Density Compensated Neutron logs.

New 5 1/2" 15.5# and 17# K-55 L T and C seamless casing run to TD at 7302'.

Cement stage tools set at 5315' and 3306'.

Centralizers at following depths:

7282', 7213', 7168', 7124', 7079', 7035', 6991', 5396', 5355', 5275', 5234', 4707', 4667', 4628', 4588', 3389', 3348', 3265', 3224', 2692', 2652', 2611', 2570'.

Cement baskets at 5376' and 3369'.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: May 10, 2000

ACCEPTED FOR RECORD

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY

TITLE: _____

DATE: MAY 26 2000

FARMINGTON FIELD OFFICE
BY: _____

Caulkins Oil Company
BLM Sundry Notice
Breech 755
May 10, 2000
Page 2

Cemented 5 1/2" casing 7302' to surface in three stages as follows:

1st stage through shoe at 7302'

200 sacks Type III 35/65/8 plus 1/4# per sack celloflake yield 2.18 (436 cu. ft.).

Followed by 78 sacks Type III plus 1/4# per sack celloflake plus 2% R-3 yield 1.40 (109 cu. ft.).

Had good circulation – no cement returns.

2nd stage through stage tool at 5315'

235 sacks Type III 35/65/8 plus 1/4# per sack celloflake yield 2.18 (512 cu. ft.).

Followed by 78 sacks Type III plus 1/4# per sack celloflake plus 1% CaCl yield 1.47 (114 cu. ft.).

Good circulation – no cement returns.

3rd stage through stage tool at 3306'

385 sacks Type III 35/65/8 plus 1/4# per sack celloflake yield 2.18 (839 cu. ft.).

Followed by 83 sacks Type III plus 1/4# per sack celloflake plus 1% CaCl yield 1.38 (114 cu. ft.).

Good circulation – no cement returns.

Set casing in slips at 7290' G. L. with 140,000# strain.