

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT 115																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																									
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Jicarilla 115E 13R																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1010' FSL, 1555' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26351																									
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco MV																									
15. DATE SPUNDED 3/26/00		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T26N, R3W, N.M.P.M.																									
16. DATE T.D. REACHED 4/8/00		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 4/27/00		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7052 GR		19. ELEV. CASINGHEAD 7052																									
20. TOTAL DEPTH, MD & TVD 7699		21. PLUG, BACK T.D., MD & TVD 7683																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5882-5518 MV		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Den.-Neutron/Resistivity/Micro log		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) Size 0.34: 5882, 84, 86, 87, 88, 90-94, 96-5900, 02-08, 11-14, 16-19, 66, 68, 74, 76, 78, 5983 1JSPF (Total 36 Holes)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED _____		TITLE Production Superintendent																									
		DATE 5/22/00																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

