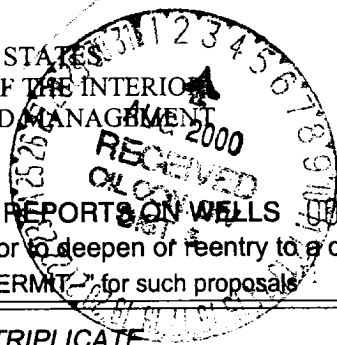


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.  
NM01806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bear Com 29 No. 1

9. API Well No.

30 - 039 - 26402

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties Inc.

3. Address and Telephone No.

1050 17th Street, Suite 1800, Denver, CO, 80265 (303)893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825 ' FSL - 1770 ' FEL, Section 29, T26N, R2W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8.750" hole to 6302 '. Drill 7.875" hole to 8430 '. Ran 43 joints ( 1781.20 ' ) of 5.500 " 17 ppf, N-80, LT&C casing and 154 joints ( 6642.96 ' ) of 5.500 " , 15.5 ppf, J-55, LT&C casing with cement nose guide shoe on bottom, self fill float collar at 8384 ' KB (PBDT), mechanical DV tools at 6167 ' KB and 3697 ' KB, cement baskets at 6209 ' and 3743 ' , 7.875" X 5.500" bowspring centralizers at 8406 ' , 8257 ' , 8143 ' , 8003 ' , and 7875 ' , 8.750" X 5.500" bowspring centralizers at 6253 ' , 6124 ' , 6036 ' , 3786 ' , 3653 ' , and 3567 ' , 8.750" X 5.500" turbolizers at 3830 ' and 3524 ' . Casing set at 8428 ' KB. N-80 casing from 6688 ' to 8428 ' . J-55 casing from surface to 6688 ' . Cement Stage One with 466 sacks ( 750.26 cf ) of 50 / 50 Class B Poz with 2.75 % gel, 0.2 % fluid loss additive, 0.25 pps celloflake, and 0.2 % antifoamer. Mixed at 12.4 ppg to yield 1.61 cf / sack. Good circulation throughout job. Trace of cement circulated off DV tool. Plug down at 4:30 AM, 07/17/00. Circulate and WOC 5 hours. Cement Stage Two with 362 sacks ( 908.62 cf ) of 9.5 LiteCrete. Mixed at 9.4 - 9.5 ppg to yield 2.51 cf / sack. Good circulation throughout job. Circulated 223 sacks slurry off DV tool. Plug down at 11:15 AM, 07/17/00. Circulate and WOC 4.5 hours. Cement Stage Three with 366 sacks ( 1065.06 cf ) of Class B with 3 % metasilicate extender, 0.25 pps celloflake, 2 % CaCl, and 0.2 % antifoamer. Mixed at 11.4 ppg to yield 2.91 cf / sack. Good circulation while mixing. Lost returns to surface 30 bbls. shy of full displacement. Circulated 23 sacks good cement slurry to surface before losing returns. Job complete at 5:30 PM, 07/17/00. Drilling rig released. WOCT.

14. I hereby certify the foregoing is true and correct

Signed

R. E. Zilde

Title Agent

Date July 20, 2000

(This space for Federal or State office use)

Approved by

[Signature]

Title

R. E. Zilde

Date

7/31/00

Conditions of approval, if any: