	/
	5. Lease Designation and Serial No. NM0 1 8 0 6
	6. If Indian, Allottee or Tribe Name
•	
	7. If Unit or CA, Agreement Designation
•	8. Well Name and No.
	Bear Com 29 #1
	9. API Well No. 30-039-26402
,	10. Field and Pool, or Exploratory Area
	Basin DK/Blaco MV
	11. County or Parish, State
	Rio Arriba, NM
EP	ORT, OR OTHER DATA
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	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
ny nco	Dispose Water posed work. If well is directionally drilled, give subsurface
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Liune 1990)	ED STATES	
DEPARTMENT	OF THE INTERIOR	
BUREAU OF LA	AND MANAGEMENT	5. Lease Designation and Serial No.
		NM01806
SUNDRY NOTICES AN	ID REPORTS ON WELLS	
	rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	R PERMIT" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBMIT I	N TRIPLICATE	
Type of Well Gas	BACTO COMO	8. Well Name and No.
Well Well L Other		Bear Com 29 #1
Name of Operator McElvain Oil and Gas Propertie	s Inc	9. API Well No.
Address and Telephone No.	s, the	30-039-26402
1050 17th Street Suite 1800 D	enver, CO 80265 303-893-0933	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey De		Basin DK/Blaco MV
1825' FSL & 1770' FEL Section	n 29,T26N,R2W,NMPM	11. County or Parish, State
		Rio Arriba, NM
2 CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent		New Construction
Notice of Intent	Recompletion	Non-Routine Fracturing
Subsequent Report	Plugging Back	
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Downhole Commingle ertinent details, and give pertinennt dates, including estimated date of starting any	Dispose Water
cations and measured and true vertical depths for all markers and : McElvain Oil and Gas Propertie commingle the Basin Dakota and	es, Inc. has requested the NM OCD for	permission to downhole
_		1 1
A copy of the New Mexico Sundi	ry used for this application is attac	nea.
		~
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4. I hereby certify the foregoing is true and correct		
		,
Signed John J. JEuble	Title Engineering Manager	Date 1-31-2002
(This space for Federal or State office use)	Lands and Mineral Resources	
(This space for Federal or State office use) Davis	Lands and Mineral nescures Title	Date MAR 7 2002

Submit 3 Copies to Appropriate

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-039-26402 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT II P.O. Drawer DD Artesia, NM 88210 STATE FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Bear Com 29 1. Type of Well: WELL OTHER 8. Well No. 2. Name of Operator McElvain Oil and Gas Properties, Inc. 9. Pool name or Wildcat 3. Address of Operator Basin Dakota/Blanco Mesaverde 1050 17th Street Suite 1800 Denver, CO 80265 4. Well Location 1770 Feet From The EAST SOUTH 1825 Feet From The Line and ____ Unit Letter Rio Arriba County 2W NMPM 26N Range Township Section 10. Elevation (Show whether DF,RKB,RT,GR,etc.) 7489' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT L... TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB PULL OR ALTER CASING M OTHER: Downhole Commingle OTHER: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed McElvain Oil and Gas Properties, Inc. proposes to downhole commingle the Blanco Mesaverde and Basin Dakota pools in this well. Division order R-11363 has established pre-approval for these pools. All interest owners have been notified via certified mail as to this request. A copy of the notification is attached. The perforated intervals for both zones are listed below: Basin Dakota: 8181'-8244' Blanco Mesaverde:5592'-5637', 5693'-5938', 5964'-6018', & 6126'-6150' The allocation will be based on the monthly production rates for each zone after approximately 160 producing days. OIL: 26% Dakota & 74% Mesaverde GAS: 49% Dakota & 51% Mesaverde WATER: 38% Dakota & 62% Mesaverde This commingiling will not reduce the value of the total remaining production. Federal lands are included in the spacing unit and the well is located on a federal lease. Notification has been sent to the BLM concerning this application. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE _

__ TITLE __

Engineering Manager

DATE 1/31/2002

TELEPHONE NO. 303-893-0933

CONDITIONS OF APPROVAL, IF ANY:

SIGNATURE

APPROVED BY

(This space for State Use)

born !

TYPE OR PRINT NAME John D. Steuble

McElvain Oil & Gas Properties, Inc.

INDEPENDENCE PLAZA 1050 17TH STREET, SUITE 1800 DENVER, COLORADO 80265

John D. Steuble Engineering Manager E.mail johns@mcelvain.com Telephone 303-893-0933 ext.302 Fax 303-893-0914

January 31, 2002

CERTIFIED, RETURN RECEIPT REQUESTED

T.H. McElvain Oil & Gas Limited Partnership 1050 17th Street, Suite 1800 Denver, CO 80265

RE:

Commingle of Dakota and Mesaverde formations

Cougar Com 29 #1

NW/SE Section 29 T26N,R2W Rio Arriba County, NM

Dear Interest Owner:

McElvain Oil and Gas Properties, Inc. is applying to the State of New Mexico for downhole commingling of the Dakota and Mesaverde formations in the referenced well. Based on production testing for approximately 160 days per zone the proposed allocation is as follows:

Oil: 26% Dakota 74% Mesaverde Gas: 49% Dakota 51% Mesaverde Water: 38% Dakota 62% Mesaverde

As an interest owner you have the right to object to this proposal by notifying the New Mexico Oil Conservation Division at the address below.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Objections need to be documented within 20 days of this proposal being received by the NMOCD.

Should you have any questions concerning this proposal please feel free to give me a call at the number shown above.

Sincerely,

John D. Steuble Engineering Manager