

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

5. LEASE DESIGNATION AND SERIAL NO.

NM01806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Bear Com 29 No. 1

9. API WELL NO.

30 - 039 - 26402

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 29, T26N, R2W, NMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR. ☐

OTHER

2. NAME OF OPERATOR

McElvain Oil & Gas Properties Inc.

3. ADDRESS AND TELEPHONE NO.

1050 17th Street, Suite 1800, Denver, CO, 80265 (303) 893-0933x102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1825 ' FSL - 1770 ' FEL, Section 29, T26N, R2W, NMPM

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUNDED

06/23/2000

16. DATE T.D. REACHED

07/13/2000

17. DATE COMPL. (Ready to prod.)

08/30/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7489 ' GL

19. ELEV. CASINGHEAD

7489 '

20. TOTAL DEPTH, MD & TVD

8430 '

21. PLUG BACK T.D., MD & TVD

8384 '

22. IF MULTIPLE COMPL.,
HOW MANY*

na

23. INTERVALS
DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota: 7972 ' - 8293 '

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

HiRes Induction: 8422 - 499', Density/Neutron: 8422 - 4000', Microlog: 8422-4000'

24. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625", J-55	36	501'	12.250"	354.00 cf - surface	none
5.500", J-55	15.5	6688'	8.750"	Stage 1: 750.26 cf - 6167'	none
5.500", N-80	17	8428'	7.875"	Stage 2: 908.62 cf - 3697'	none
				Stage 3: 1065.06 cf - surf.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375 '	8184'	none

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8181', 8183', 8190', 8226', 8227', 8228', 8229',
8230', 8231', 8232', 8233', 8234', 8235', 8236',
8237', 8238', 8239', 8240', 8241', 8242', 8243',
8244' - 1 JSPZ - 22 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8181 - 8244'	750 gals. 15 % HCL
	54,571 gals. 25 # x-link gel
	86,200 # 20/40 resin sand

33.*

PRODUCTION

55.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		Flow				WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
no flow	na	na	→		no flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
na	na	→			no flow		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

na

TEST WITNESSED BY

na

35. LIST OF ATTACHMENTS

Deviation letter

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.E. Fildes

TITLE Agent

DATE August 31, 2000

Accepted
Record
9/17/00
[Signature]

SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all well stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	3612	3814	sand, shale, coal	Nacimiento	1770'	same
Pictured Cliffs	3814	4005	sand	Ojo Alamo	3498'	"
Cliff House	5562	5642	sand, shale - gas	Fruitland	3612'	"
Menefee	5642	5962	snad, shale, coal - gas	Pictured Cliffs	3814'	"
Point Lookout	5962	6152	sand, shale - gas, oil	Lewis	4005'	"
Gallup	7001	7972	sand, shale - gas, oil	Huerfianto	4300'	"
Dakota	7972	8293	sand, shale - gas, oil	Cliff House	5562'	"
				Menefee	5642'	"
				Point Lookout	5962'	"
				Mancos	6152'	"
				Gallup	7001'	"
				Dakota	7972'	"
				Burro Canyon	8293'	"

38

GEOLOGIC MARKERS