

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

00 NOV -9 11:10:27

**CONFIDENTIAL**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Cougar Com 33

8. Well No.  
2

9. Pool name or Wildcat  
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
McElvain Oil & Gas Properties, Inc.

3. Address of Operator  
1050 17th Street, Suite 710, Denver, CO 80265 (505) 325-5220

4. Well Location  
Unit Letter C : 790 Feet From The North Line and 2010 Feet From The West Line  
Section 33 Township 26N Range 2W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
7484' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

Drill 8 3/4" hole to 4097'. Drill 8 1/2" hole to 6242'. Drill 7 7/8" hole to 8393'. Ran 40 joints (1701.63') of 5 1/2", 17 ppf, N-80 casing and 152 joints (6676.54') 5 1/2", 15.5 ppf, J-55 casing. Casing set at 8383' KB. DV tools at 5844' and 3436'. Float collar at 8339'. Cement Stage 1 with 535 sacks (861.35 cf) 50/50 Class B Poz with 2.75% gel, 0.2% fluid loss additive, 0.25 pps celloflake, 0.2% antifoamer. Slurry weight 12.4 ppg. Plug down at 2:55 PM, 08/16/00. Circulated 56 bbls (195 sacks) off DV tool. WOC 4 hours. Cement Stage 2 with 350 sacks (878.5 cf), 9.5 LiteCrete. Slurry weight 9.5 ppg. Plug down at 8:07 PM, 08/16/00. Circulated 79 bbls (177 sacks) off upper DV tool. WOC 3 3/4 hours. Cement Stage 3 with 445 sacks (1294.95 cf) Class B with 3% metasilicate extender, 2% CaCl2, 0.25 pps celloflake and 0.2% antifoamer. Slurry weight 11.4 ppg. Plug down at 12:44 AM, 08/17/00. Circulated 60 bbls (116 sacks) to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE 10/13/00

TYPE OR PRINT NAME R.E. Fielder TELEPHONE NO. 505-325-5220

(This space for State Use) **ORIGINAL SIGNED BY CHARLIE T. PERPIN**

APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE FEB 21 2001

CONDITIONS OF APPROVAL, IF ANY: