

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Confidential

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-26415

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cougar Com 33

8. Well No.

2

Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☒ OTHER ☐

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter C : 790 Feet From The North Line and 2010 Feet From The West Line

Section 33 Township 26N Range 2W NMPM Rio Arriba County

10. Date Spudded

7/24/00

11. Date T.D. Reached

8/13/00

12. Date Compl. (Ready to Prod.)

7/17/01

13. Elevations (DF& RKB, RT, GR, etc.)

7484' GL

14. Elev. Casinghead

7484' GL

15. Total Depth

8388'

16. Plug Back T.D.

RBP @ 6120'

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Mesaverde 5569'-6059'

20. Was Directional Survey Made

Yes - attached

21. Type Electric and Other Logs Run

HRIL-SDL/DSEN-CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	502'	12-1/4"	300 sx	
5-1/2"	15.5# & 17#	8383'	8-3/4", 8-1/2", 7-7/8"	1330 sx	
DV tool @	3436' & 5844'				

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5987'	

26. Perforation record (interval, size, and number)
See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See attached

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
N/A	Flowing						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/17/01	3	3/4"		0	252	167	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
125	900		0	2015	1336		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Joe Elledge

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *John D. Steuble* Printed Name John D. Steuble Title Engineering Manger Date 7/17/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 3450'
T. Kirtland-Fruitland _____ 3622'
T. Pictured Cliffs _____ 3757'
T. Cliff House _____ 5536'
T. Menefee _____ 5614'
T. Point Lookout _____ 5929'
T. Mancos _____ 6194'
T. Gallup _____
Base Greenhorn _____
T. Dakota _____ 7935'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

McElvain Oil & Gas Properties, Inc.

Cougar Com 33 #2

NW/4 Sec. 33-T26N-R2W

Rio Arriba County, NM

Perforation Record

Acid, Shot, Fracture, Cement Squeeze, Etc.

	<u>Depth Interval</u>	<u>Amount and kind of material used</u>
Point Lookout	5947-6059'	Acidize w/1000 gals 15% HCl
Perf 5947-6059' 1 JSPF		Frac w/67,750 gals 2% KCl & 42,000# 20/40 sand
Total 14 holes		
 Menefee	 5654-5847'	 Acidize w/1500 gals 15% HCl
Perf 5654-5847' 1 JSPF		Frac w/200,676 gals 2% KCl & 108,600# 20/40 sand
Total 29 holes		
 Cliff House	 5569-5593'	 Acidize w/750 gals 15% HCl
Perf 5569-5593' 1 JSPF		Frac w/59,556 gals 2% KCl & 108,000# 20/40 sand
Total 24 holes		