

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French
District II
811 S. 1st
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-039-26415

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter C : 790 Feet From The North Line and 2010 Feet From The West Line

Section 33 Township 26N Range 2W NMPM Rio Arriba County

10. Date Spudded 7/24/00 11. Date T.D. Reached 8/13/00 12. Date Compl. (Ready to Prod.) 11/17/00 13. Elevations (DF& RKB, RT, GR, etc.) 7484' GL 14. Elev. Casinghead 7484'

15. Total Depth 8388' 16. Plug Back T.D. 8339' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 8141-8207' 20. Was Directional Survey Made Yes - attached

21. Type Electric and Other Logs Run HRIL-SDL/DSEN-CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	502'	12-1/4"	300 sx	
5-1/2"	15.5# & 17#	8383'	8-3/4", 8-1/2", 7-7/8"	1330 sx	
DV tool @	3436' & 5844'				

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	8176'	

26. Perforation record (interval, size, and number) 8141-43', 8149', 8151', 8179', 8189-99', 8200-07'. (25) 0.32" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8141-8207		AMOUNT AND KIND MATERIAL USED Acidize w/1500 gals 15% HCl & 60 RCN ball sealers Frac w/62,838 gals 30# Delta frac fluid & 82,400# 20/40 mesh Super LC snd
--	--	--	--	--	--	--

PRODUCTION

28. Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. Or Shut-in) SI - WOPL	
Date of Test 11/22/00	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl -	Gas - MCF 110	Water - Bbl. -
Flow Tubing Press. 57	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 878	Water - Bbl. -	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Joe Elledge

30. List Attachments

Deviation report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John D. Steuble Printed Name John D. Steuble Title Engineering Manger Date 11/30/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____ 3450'
T. Kirtland-Fruitland _____ 3622'
T. Pictured Cliffs _____ 3757'
T. Cliff House _____ 5536'
T. Menefee _____ 5614'
T. Point Lookout _____ 5929'
T. Mancos _____ 6194'
T. Gallup _____
Base Greenhorn _____
T. Dakota _____ 7935'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, fromto.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGICAL RECORD.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology