

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
**CONT 151**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**JICARILLA APACHE**

7. IF UNIT OR CA. AGREEMENT DESIGNATION

8. WELL NAME AND NO.  
**AXI APACHE K 1B**

9. API WELL NO.  
**30-039-26486**

10. FIELD AND POOL, OR EXPLORATORY AREA  
**MESA VERDE**

11. COUNTY OR PARISH, STATE  
**RIO ARRIBA, NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**CONOCO INC.**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613**

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)  
**670' FNL & 1810' FEL, SEC 3, T26N, R5W, UNIT LETTER "B"**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>CASING REPORT</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/10/00 Well spudded.

11/10/00 Ran 6 joints of 9-5/8" casing (36#, J-55). Casing set at 242'. Cement with 150 sx type III with 2% CaCl2, .25 pps Cello Flake. Displaced with 19.1 bbls wtr, returned 7 bbls to surface. Bumped plug at 4:52 am with 102 psi, floats did not hold.

11/15/00 Ran 89 joints of 7" casing (20#, J-55). Casing set a 3695'. Cement with 419 sx Prem lite 2% CaCl2, 1/4 pps cello flake, 8% gel @ 12.1ppg. Followed with 114 sx Type III cement with 2% CaCl2, 1/4 pps cello flake @ 14.5 ppg. Displaced with 146.56 bbls of water. Returns to surface, but no cement returns. Bumped plug at 5:43 pm with 1500 psi. Floats held.

11/16/00 Ran Temperature survey, TOC at 230'.

11/19/00R Ran 171 joints of 4 1/2" casing (10.5#, J-55). Casing set at 5862'. Cement with 365 sx Premium Lite High strength W/ 0.25 pps cello flake w/ 0.2% CD-32 W/ 0.65% FL-32 at 12.5 ppg, yield 2.12 cf/sx. Displaced w/ 91.8 bbls water. No returns to surface. Bumped plug at 9:48 pm with 1310 psi. Floats held.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 01/03/01  
(This space for Federal or State office use)

APPROVED BY /s/ Brian W. Davis TITLE Lands and Mineral Resources DATE JAN 17 2001  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side